

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

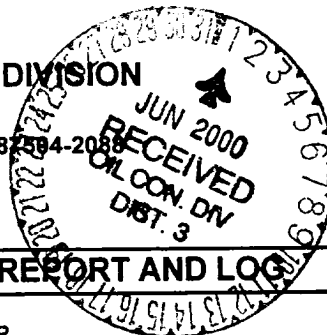
1000 Rio Brazos Rd., Aztec, NM 87410

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**OIL CONSERVATION DIVISION**

P. O. Box 2089  
 Santa Fe, New Mexico 87504-2089

Form C-105  
 Revised 1-1-89



WELL API NO.

30-045-30074

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

E-1203-9

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐OTHER ☐

7. Lease Name or Unit Agreement Name

Mims State Com

2. Name of Operator

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

8. Well No.

1B

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter F : 1460' Feet From The North Line and 1740' Feet From The West LineSection 16 Township 29N Range 9W NMPM San Juan County10. Date Spudded  
3-24-0011. Date T.D. Reached  
3-29-0012. Date Compl. (Ready to Prod.)  
5-24-0013. Elevations (DF&RKB, RT, GR, etc.)  
5791' GR, 5803' KB

14. Elev. Casinghead

15. Total Depth

4885'

16. Plug Back T.D.

4800'

17. If Multiple Compl. How  
Many Zones?18. Intervals  
Drilled By

Rotary Tools

0-4885'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3940-4696' Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CNL-CDL

22. Was Well Cored

No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	240'	12 1/4"	236 cu.ft.	
7"	20#	2467'	8 3/4"	828 cu.ft.	
4 1/2"	10.5#	4879'	6 1/4"	419 cu.ft.	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4653'	

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

3940, 3942, 3960, 3962, 3964, 3966, 3968, 3980, 3982, 3984, 3986,  
 3988, 3990, 3994, 3996, 3998, 4000, 4002, 4004, 4006, 4008, 4010,  
 4012, 4032, 4034, 4036, 4038, 4040, 4042, 4122, 4124, 4126, 4128,  
 4185, 4215, 4270, 4291, 4293, 4295, 4301, 4304, 4306, 4317, 4321,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3940-4042'	1535 bbl slk wtr, 67,000# 20/40 Arizona sd
4122-4461'	2433 bbl slk wtr, 100,000# 20/40 Arizona sd
4524-4696'	2200 bbl slk wtr, 70,000# 20/40 Arizona sd

**PRODUCTION**

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
		Flowing			SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
5-24-00	1				1065 MCF/D Pitot Gauge	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
SI 379	SI 379			1065 MCF/D		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Cole

Title

Regulatory Supervisor

Date 5-30-00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

### Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland 1269-2030	T. Penn. "C"
T. Pictured Cliffs 2269	T. Penn. "D"
T. Cliff House 3848	T. Leadville
T. Menefee 4050	T. Madison
T. Point Lookout 4520	T. Elbert
T. Mancos 4756	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Lewis - 2348
T. Morrison	T. Chacra - 3278
T. Todillo	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1269	2030		Gry sh interbedded w/tight, gry, fine-gr ss	4756	4885		Dark gry carb sh.
2030	2269		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				Perforations continued: 4366, 4370, 4378, 4395, 4400, 4405, 4412, 4426, 4428, 4430, 4453, 4455, 4457, 4459, 4461, 4524, 4526, 4528, 4530, 4532, 4543, 4545, 4547, 4549, 4551, 4553, 4555, 4557, 4566, 4568, 4572, 4574, 4576, 4578, 4580, 4600, 4602, 4610, 4612, 4614, 4616, 4679, 4681, 4694, 4696
2269	2348		Bn-gry, fine grn, tight ss				
2348	3278		Shale w/siltstone stringers				
3278	3926		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
3926	4050		ss. Gry, fine-grn, dense sil ss.				
4050	4520		Med-dark gry, fine gr ss, carb sh & coal				
4520	4756		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				