

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF - 078132	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESUR ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3092 Houston, TX		8. FARM OR LEASE NAME, WELL NO. Elliott GC B 1B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2170' FNL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-30107	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 13 Township 29N Range 9W	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
14. PERMIT NO.		DATE ISSUED 02/11/2000	
15. DATE SPUDDED 05/07/2000		16. DATE T.D. REACHED 05/12/2000	
17. DATE COMPL. (Ready to prod.) 06/22/2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6437'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5530	
21. PLUG, BACK T.D., MD & TVD 5425'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		24. ROTARY TOOLS Rotary	
25. CABLE TOOLS		26. WAS DIRECTIONAL SURVEY MADE NO	
27. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4651'-5382' Blanco Mesaverde		28. TYPE ELECTRIC AND OTHER LOGS RUN DBT	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	141' 105'	13 1/2"	150 SXS CLS B to Surface	
7"	20#	2715'	8 3/4"	368SXS CLS B to Surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2500'	5530'	205		2 3/8"	5276.30'	
			305				

PERFORATION RECORD (Interval, size, and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1. 5253' - 5382' w/2 JSPF, .330 inch diameter, 44 shots			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
2. 4911' - 5102' w/2 JSPF, .330 inch diameter, 46 shots			5253' 5382'	51,000# 16/30 Arizona sand & Slickwater	
3. 4651' - 4799' w/2 JSPF, .330 inch diameter, 46 shots			4911' 5102'	98,627# 16/30 Arizona sand & Slickwater	
			4651' 4799'	76,875# 16/30 Arizona sand & Slickwater	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) F				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 06/22/2000	HOURS TESTED 12 hrs.	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD	OIL - BBL. Trace	GAS - MCF. 5276.30' MCFD	WATER - BBL. Trace	GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE 620#	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 2100	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD					TEST WITNESS ACCEPTED FOR RECORD		
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Melissa Black Rice TITLE Permitting Asstant BY FARMINGTON FIELD OFFICE DATE 06/27/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

COMPLETION SUBSEQUENT REPORT
Elliott Gas Com B 1B
06/26/2000

05/24/2000 MIRUSU & install WH & Frac valve & test CSG to 2000#. Test OK. RU & Perf Point Lookout formation as follows w/2 JSPF, .330 inch diameter, total shots 44:

5253'	5284'	5313'	5339'	5360'
5257'	5287'	5327'	5348'	5369'
5267'	5301'	5331'	5353'	5376'
5277'	5304'	5335'	5357'	5382'
5280'	5307'			

RU & Frac Above perforations w/51,000# 16/30 Arizona Sand & slickwater. RU & TIH w/CIBP & set @ 5180'. Unable to secure set. TIH w/RBP & set @ 5140'. RU & perf Menefee formation as follows w/2 JSPF, .330 inch diameter, total shots 46:

4911'	4965'	5006'	5052'	5090'
4914'	4970'	5026'	5062'	5093'
4942'	4972'	5040'	5067'	5099'
4946'	4996'	5044'	5087'	5102'
4953'	5000'	5049'		

05/25/2000 RU & Frac Menefee formation w/98,627# 16/30 Arizona Sand and Slickwater. RU & TIH w/RBP & set @ 4840'. RU & Perf Cliffhouse formation as follows w/2 JSPF, .330 inch diameter, total shots fired 46:

4651'	4686'	4723'	4749'	4781'
4655'	4690'	4727'	4762'	4789'
4659'	4702'	4736'	4766'	4794'
4662'	4711'	4740'	4776'	4799'
4672'	4718'	4745'		

RU & Frac Cliffhouse formation w/76,875# 16/30 Arizona Sand & Slickwater. Shut well in.

06/07/2000 MIRUSU. ND Frac Head & NU BOP. TIH PU above liner w/bit & TBG. SDFN.

06/08/2000 Finish PU & tag fill @ 4644'. C/O to CIBP @ 4840'. PU & C/O. TOH above liner & SDFN.

06/09/2000 TOH w/TBG. C/O to top of CIBP. TOH. TIH & DO CIBP. TIH & tag fill @ 5115'. TOH to liner top & secure well for night.

06/10/2000 Open well to pit for 12 hours on $\frac{3}{4}$ " choke. Initial press. 625#. Stabilized @ 120#. SWIFN.

06/11/2000 Flow back well to pit for 12 hrs on $\frac{3}{4}$ " choke. Initial press. 560#. Stabilized @ 110#.

