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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
El Paso Natural Gas Company	San Juan 30-6 Unit
3. Address of Operator	9. Well No.
Box 990, Farmington, New Mexico - 87401	95 (TA)
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M , 890 FEET FROM THE South LINE AND 890 FEET FROM	Blanco Mesa Verde
THE West LINE, SECTION 26 TOWNSHIP 30N RANGE 7W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6863' GL	Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to leaks in the production casing string which is allowing an influx of water, it is intended to temporarily abandon this well in the following manner to prevent further damage to the producing formation:

Pull tubing. If tubing is stuck, cut off about 100' below casing shoe, circulate hole w/water and pull tubing.

Set a drillable retainer above the 7" casing shoe and squeeze the open hole.

Locate leaks in the 7" casing and squeeze in such a way that leaks will be repaired and the Ojo Alamo and shallower formations will be isolated from deeper gas producing formations. If necessary perforate at the base of the Ojo Alamo and block squeeze to accomplish this isolation to shallow zones.

Re-run tubing to cement retainer and re-install wellhead equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Signed F. H. WOOD

TITLE Petroleum Engineer

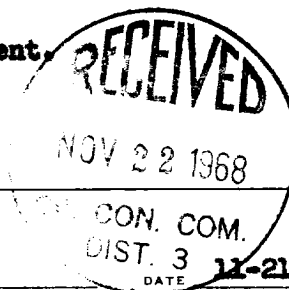
SIGNED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



11-22-68