3- NMOCC
1- L.C. Truby
1- File

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ___Pacific Northwest Pipeline Corp., 4051 W. Broadway, Farmington, New Mexico___
(Address)

LEASE ___San Juan 30-5___ WELL NO. ___16-26___ UNIT __B__ S __26__ T __30N__ R __9W__

DATE WORK PERFORMED ___8-20-56, 8-25-56___ POOL ___Blanco Mesa Verde___

This is a Report of: (Check appropriate block)
☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations
☐ Remedial Work

☐ Plugging
☒ Other ___Well Completion___

Detailed account of work done, nature and quantity of materials used and results obtained.

Moved in completion rig, csg tested OK, total depth 5899', perf 5764- 68', w/2
shots/ft 5766-76' w/3 shots/ft. 5786-92', 5796-5806', 5812-24', 5832-36', spotted
15 gals acid on perfs, frac LFL w/48,300 gals water and 55,000# sd. B 1500 #,
avg. 2100#, max 2300#, final 2100# to we IR 49.4 BPM. Perf 5704-10' w/3 shots/ft.
5710-18' w/2 shots/ft. 5718-26',w/3 shots/ft. 5730-34', w/2 shots/ft. 5734-40',w/3
shots ft/5740-48' w/2 shots/ft. spotted 15 gals acid in perfs, and frac UFL w/48,300
gals water and 60,000# sd. BD 750#, avg, max and final 2100#, stdg 0 in 5 min. IR
47.5 BPM. Perf 5456-64, w/2 shots/ft. 5468-72, w/3 shots/ft 5486-98, w/2 shots/ft.
5512-20, w/3 shots/ft. frac Mem and OH w/45,218 gals water only BD 1900#, avg 2000#
max and final 2400# stdg 400# in 10 min. IR 44.9 BPM. Cleaned out to total depth,
set 5788.33' of 2 3/8" OK tubing at 5800.38' and released rig 7:00AM 8-25-56.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by _____

_____
(Company)

OIL CONSERVATION COMMISSION

Name _____
Title __Oil and Gas Inspector Dist. #3.__
Date SEP 2 0 1956

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name _____
Position __District Engineer__
Company __Pacific Northwest Pipeline Corp.__