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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Northwest Pipeline Corporation
Address
501 Airport Drive, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☒
Other (Please explain)
If change of ownership give name and address of previous owner El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE
Lease Name San Juan 30-5 Unit Well No. 31 Pool Name, including Formation Blanco Mesa Verde Kind of Lease State, Federal or Fee Lease No. S 073733
Location
Unit Letter L 1340 Feet From The South Line and 1090 Feet From The West
Line of Section 27 Township 30N Range 5W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit L Sec. 27 Twp. 30N Rge. 5W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.E.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of oil and must be equal to or exceed top allowable for this depth or less than 12 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure JAN. 2-2-1974
Actual Prod. During Test Oil-Bbls. Water-Bbls. OIL CON. COM. DIST. 3 Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
ORIGINAL SIGNED BY R. L. MAHAFFEY
(Signature)
(Title)
(Date)
OIL CONSERVATION COMMISSION
FEB 7 1974
APPROVED Original Signed [Signature] 19
BY SUPERVISOR DIST. #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-pool completed wells.