

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1560'FNL, 2200'FEL, Sec.30, T-30-N, R-7-W, NMPM

5. Lease Number
NM-012709

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 Unit #9

9. API Well No.
30-039-07765

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Spinner Survey

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
BLM
99 JUL -2 AM 9:02
OTO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/30/99
trc

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date JUL 20 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 30-6 Unit #9
Unit G, Section 30, T30N, R07W
Rio Arriba County, New Mexico
Elevation 6226' GL, 6239' KB
LAT: 36° 47.1927' Long: 107° 36.6211'

Summary:

The San Juan 30-6 Unit #9 was spudded in September of 1955 and was originally completed in the Point Lookout. In February of 1998, the Menefee, Cliff House and Lewis were completed in three stages. A spinner survey will be run on this well to help quantify the contribution of the Lewis in the 30-6 Unit. This data, along with data from other spinner surveys and the Shale Data Wells, will also be used in the completion design optimization of the Lewis.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. RU slickline unit. RIH w/ slickline and set tubing choke in FN @ 5351' (1.81" I.D. bore). RD slickline unit.
4. MIRU. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 172 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. SI rams on BOP. ND stripping head. Place well back on production down the line.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

6. RU Schlumberger and full lubricator. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL/Gradio. Correlate depth to GR/CCL logs provided by the engineer on location.
7. Take spinner survey readings at the following stations:
 - Station #1 3800' Top of Navajo City Chacra
 - Station #2 4100' Top of Otero Chacra
 - Station #3 4255' Top of Middle Bench
 - Station #4 4620' Top of Upper Cliff House
 - Station #4 4830' Top of Massive Cliff House
8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL/Gradio and SI rams on BOP. RD and release Schlumberger.

San Juan 30-6 Unit #9

Unit G, Section 30, T30N, R07W

Rio Arriba County, New Mexico

Elevation 6226' GL, 6239' KB

LAT: 36° 47.1927' Long: 107° 36.6211'

9A. If fill, TIH w/ 4-3/4" bit and CO to PBTD. TOOH.

9. NU stripping head. Open rams on BOP. Strip 172 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 5383'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. Place well on production. RD and release rig.

Recommend: Michael S. Quisel
Production Engineer 6-22-99

Approve: Bruce W. Bough 6-28-99
Drilling Superintendent

Approve: [Signature] 6/22/99
Team Leader

Vendors:

Wireline: Schlumberger 328-5006

Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
Steve Campbell	Office: 326-9546	Pager: 564-1902	Home: 325-8218
Hans Dube	Office: 326-9555		Home: 564-9401
Glen Christiansen	Office: 326-9733		Home: 327-5089

San Juan 30-6 #9

1560 FNL, 2200 FEL

Unit G Sec. 30, T-30 R-07W

Rio Arriba County, New Mexico

KB 6239 GL 6226

LAT: 36 47.1927, LONG: 107 36.6211

10-3/4" 32.75 # H-40
139 sks TOC circ

229

9-5/8" Hole
7-5/8" 26.4 # J-55
210 sks

TOC 1450 BY 70%

6-3/4" Hole
5-1/2" 14 # J-55
150 sks

3203

TOC 3780' cbl

2 Squeeze Holes @ 3845 w/ 300 sks →

2 Squeeze Holes @ 4655 w/ 300 sks →

2 Squeeze Holes @ 4865 w/ 215 sks →

Tubing: 2-3/8" 4.7# J-55 EUE
@ 5383

5457

Formation Tops

Ojo Alamo	1977
Kirtland	2140
Fruitland Coal	2790
Pictured Cliffs	3063
Lewis	3180
Huer. Bent.	3791
Navajo City	3832
Otero Chacra	4120
Middle Bench	4252
Upper Cliff House	4650
Massive Cliff House	4878
Menefee	4978
Point Lookout	5298

Upper Lewis:

3845, 55, 65, 85, 3900, 15, 30, 45, 4015, 35, 50, 65, 75,
4130, 40, 55, 65, 95, 4205, 20, 35, 45, 70, 80, 90, 4300, 10, 25
520 bbls 25# Linear Gel, 876,000 SCF N2, & 150,000# 20/40

Lower Lewis:

4365, 80, 95, 4405, 20, 40, 50, 70, 85, 4500, 15, 30, 45, 75, 85,
4655, 65, 75, 90, 4705, 20, 35, 50, 65, 80, 85, 4810, 20
539 bbls 25# Linear Gel, 783,000 SCF N2, & 150,000# 20/40

Cliff House/ Menefee:

4865, 75, 85, 90, 4905, 12, 25, 34, 42, 50, 63, 70, 75, 80,
5010, 15, 20, 25, 40, 43, 57, 62, 68, 5103, 08, 25, 43, 56
1349 bbls 15# X-Link & 95,000# 20/40

Point Lookout:

5308-5318, 5330-5334, 5344-5404
40,000 gals water & 57,500# sand
520 bbls 25# Linear Gel, 876,000 SCF N2, & 150,000# 20/40

TD = 5453
PBD = 5442

MSQ
6/2/99