

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Federal ☐ Fee ☐  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name <b>San Juan 30-6 Unit</b>
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>Wilson SAN JUAN 30-6 Unit</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>	9. Well No. <b>97</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1485</b> FEET FROM THE <b>North</b> LINE AND <b>1695</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>30N</b> RANGE <b>7W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, CR, etc.) <b>6717' DF</b>	12. County <b>San Juan</b>

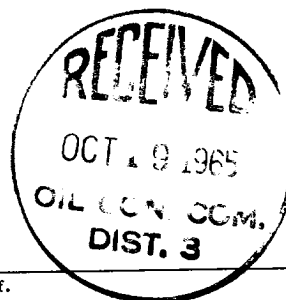
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Case, cement &amp; fracture treat MV</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Due to a casing leak it is intended to workover and recomple this well in the following manner:**

Pull tubing or cut off tubing if it is stuck.  
Test 7" casing, isolate leaks and squeeze w/cement. Perforate at approximately 2785' (Top of Kirtland) and block squeeze with 100 sacks. If leaks are near 2785', there will be no extra squeeze at the top of the Kirtland.  
Clean out old hole or drill new side-tracked hole through Mesa Verde to 5960'. Run full string of 4 1/2" production casing and sand-water frac Mesa Verde in two stages. If it is necessary to cut off the tubing, squeeze the open hole through a retainer set near the bottom of the 7" casing with approximately 250 sacks of cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by  
Carl E. Matthews TITLE Petroleum Engineer DATE 10-15-65

APPROVED BY [Signature] TITLE Sup. Dist. III DATE 10-19-65  
CONDITIONS OF APPROVAL, IF ANY: