NO. OF COPHY MICEUMS

DISTRIBUTION /		ONSERVATION COMMISSION FOR ALLOWABLE	Potm C-104 Supervedex Old C-104 and C-110 Effective 1-1-65	
FILE //	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (
LAND OFFICE				
TRANSPORTER GAS GAS				
OPERATOR PROGATION OFFICE				
Northwest Pipelin	e Corporation			
Address		0 87401		
Reason(s) for liling (Check proper box	Change in Transporter of:	Other (Please explain)		
New Well Recompletion	Oil Dry Go	ns 🔀		
Change in Ownershit	Casinghead Gas Conde	nsate X		
If change of ownership give name pand address of previous owner	Il Paso Natural Gas Compa	ny, PO Box 990, Farmingt	on, New Mexico 87401	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lea		
San Juan 30-5 Unit	27 Blanco Mes		al or Fee SF 078740	
Location M 10	90 Feet From The South Li	ne and 890Feet From	The West	
Unit Letter			Arriba County	
Line of Section 20 To	ownship 30N Range	5W , NMPM, R10	2112 200	
DESIGNATION OF TRANSPOR	CTER OF OIL AND NATURAL G.	AS Address (Give address to which appr	roved copy of this form is to be sent)	
None of Authorized Transporter of O. Northwest Pipelin	er Condensate 2	501 Airport Drive, Fa	rmington, New Mexico 87401	
Name of Ambertzed Transporter of C	asinghedd Gas or Dry Gas ix	Address (Give address to which app.	Address (G. ve address to which approved copy of this form is to be scat) 501 Airport Drive, Farmington, New Mexico 8740	
Northwest Pipelii	Northwest Pipeline Corporation		Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	M 20 30N 5W	in accomingling order number:		
If this production is commingled w	with that from any other lease or pool	D	Plug Buck Same Resty. Diff. Resty.	
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth	
Lievations (D1, RRB, R1, OR, Ezzi)			Depth Casing Shoe	
Perforations		DECORD.		
	TUBING, CASING, AI CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CKSINO U TUL			
			all and must be equal to or exceed top allow-	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	denth of GC 101 THE 24 THE	oil and must be equal to or exceed top allou-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Monday flows, purpose	inti, etc.)	
Length of Test	Tubing Pressure	Casing Pressur	Choke Size	
	out Dh's	Water-Eb a. JAN 22 1974	Gas-MCF	
Actual Prod. During Test	Oil-Bhis.	OIL CON. COM	/	
		DIST. 3		
GAS WELL Actual Prod. Test-MCF/D	Length of Tost	Bbls. Cordensate/MMC:	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pirot, out 5 priy		OIL CONSES	RVATION COMMISSION	
CERTIFICATE OF COMPLIA	ANCE		FELL L	
t hereby certify that the rules as	nd regulations of the Oil Conservation give	on APPROVED		
Commission have been compile above is true and complete to	nd regulations of the Commetion gived with and that the information give the best of my knowledge and believed.	ef. BY OTRIBUS STERRVIS	by Emery C. Arnold OR DIST. #3	
		TITLE	to compliance with RULE 1104.	
Tue-NAL IT	. T : MAHAFFEY	If this is a request for t	allowable for a newly drilled of the deviation	
(5	Signature)	well, this form must be acce	secondance with RULE 111.	
the state of the s	(Title)	- All sections of this for	n table be three out conditions.	
	1	Fill out only Sections	I, II, III, and VI for change of condition	
and the second s	(Date)	Singiste Forms C-104	must be filed for each poul in multipl	
		complited wells.		

Separate Forms C-104 must be filed for each pool in multiply

completed wells.

NO. OF CORIES MECCIVED			NEW MEXICO OIL CONSERVATION COMMISSION	Form C+104 Superseder Old C-104 and C+11	
DISTROBUTION					
SANTA FE				REQUEST FOR ALLOWABLE	Effective 1-1-65
FILE				AND	
U.S.G.5.			AUTHORIZATION TO TRANSPORT O L AND NATURAL GAS		
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OF	ICE	<u> </u>			
Operator North	west	Pipe	line	Corporation	

Address 501 Airport Drive, Farmington, New Mexico 87401 Other (Please explain) Reason(s) for filing (beck proper box) Change in Transporter of: New Well Dry Gas 011 Recompletion Condensate X Casinghead Gas Change in Ownershit X If change of ownership give name El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401 and address of previous owner _____ El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401 Lease No. DESCRIPTION OF WELL AND LEASE fell No. Pool Name, Including Formation State, Federal or Fee <u>sf 078740</u> Basin Dakota 27 San Juan 30-5 Unit MP Location 1.090 Feet From The South Line and 890 West Feet From The 5W , NMPM, Rio Arriba Township 30N Line of Section 20 I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | | | Address (G ve address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401 Northwest Pipeline Corporation Address (G.ve address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas 5 Northwest Pipeline Corporation When Is gas actually connected? P.ge. Unit If well produces oil or liquids, give location of tanks. 30N 5W 20 Μ If this production is commingled with that from any other lease or pool, give commingling order number: Same Resty, Diff. Resty. Plug Back V. COMPLETION DATA Workovet New Well Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Dept 1 Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENT NG RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume appearant and able for this depth or be for full 24 hours.)

Producing Method File. p. mg. as Vir. b V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Date First New Oil Run To Tanks Size Casing Pressu Tubing Pressure JAN 22 1974 Length of Test Water - Bb e. OIL CON. COM. Oil-Bble. Actual Prod. During Test DIST. 3 Gravity of Condensate GAS WELL Bbls. Cordensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE FEB 7 1974 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation BY Original Signed by Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST #5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or decpened الأطاريان well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Title)

(Date)