

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

99 JUL -7 PM 1:28

070 FARMINGTON, NM

1. Type of Well  
GAS

Lease Number  
SF-080711  
If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 30-6 Unit  
Well Name & Number  
San Juan 30-6 U #25  
API Well No.  
30-039-07804  
Field and Pool  
Blanco Mesaverde  
County and State  
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 810' FEL, Sec.19, T-30-N, R-6-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay add

13. Describe Proposed or Completed Operations

6-23-99 MIRU. ND WH. NU BOP. TOOH w/180 jts tbg. TIH w/5 1/2" CIBP, set @ 5150'. Load hole w/50 bbl 2% KCl wtr. Ran CBL-TDT log @ 4000-5143'; good bond bond @ 4180-4360', 30-50% bond @ 4360-5143', good bond @ 4000-4066'. SDON.

6-24-99 (Verbal approval to squeeze @ 4025', 4365' & 4820' from Jim Lovato, BLM). TIH, perf 4 sqz holes @ 4820'. TOOH. TIH w/5 1/2" cmt retainer, set @ 4761'. Establish injection. Pump 125 sx Class "B" 50/50 poz w/2% gel, 0.3% versaset, 0.3% fluid loss, 2% calcium chloride. Displace w/18 bbl wtr. Pump 0.5 bbl cmt on top of cmt retainer. TOOH. TIH, perf 4 sqz holes @ 4365'. TOOH. TIH w/5 1/2" pkr, set @ 4108'. Pump 100 sx Class "B" 50/50 poz w/2% gel, 0.3% versaset, 0.3% fluid loss, 2% calcium chloride. Sqz to 1050 psi. WOC. Release pkr, TOOH. TIH w/4 3/4" mill to 4100'. WOC. SDON.

6-25-99 TIH, tag TOC @ 4300'. WOC. Drill cmt @ 4300-4365'. PT sqz holes to 1000 psi/15 min, OK. TIH to 4761'. Circ hole clean w/2% KCl wtr. TOOH. TIH, ran CBL @ 4000-4750' w/500 psi on annulus, good bond @ 4000-4600'. TOOH. TIH w/4 3/4" mill. Drill out cmt retainer @ 4761'. TIH to 4822'. Circ hole clean. TOOH. TIH, ran CBL @ 4000-5032', good bond @ 4760-4840'. Perf lower Lewis w/2 SPF @ 4390-4400', 4440-4450', 4512-4522', 4610-4620', 4688-4693', 4760-4765', 4780-4790' w/0.46" diameter holes. TOOH. TIH w/5 1/2" RPB & FB pkr.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Regan Shaanoid Title Regulatory Administrator Date 7/6/99

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 03 1999

NMCCD

BY SN

6-26-99 Break down lower Lewis. TOOH w/RBP & pkr. SDON.  
 6-27-99 Frac lower Lewis w/135 tons CO<sub>2</sub>, 40,000# 40/70 Arizona sd. CO after frac. TOOH.  
 6-28-99 (Verbal approval to change plans from Jim Lovato, BLM). TIH w/CIBP, set @ 4300'.  
 Ran CBL @ 3458-4100', no cmt bond. TOOH. TIH, perf 4 sqz holes @ 3920'. TOOH.  
 TIH w/5 1/2" FB pkr, set @ 4021'. PT CIBP @ 4300' to 2800 psi/15 min, OK. Reset  
 pkr @ 3669'. Load annulus w/100 bbl 2% KCl wtr. Establish injection. Pump 125 sx  
 Class "B" 50/50 poz w/2% gel, 0.3% versaset, 0.3% fluid loss, 2% calcium chloride  
 into sqz holes @ 3920'. WOC. Release pkr, TOOH. TIH w/4 3/4" bit. WOC. Drill cmt  
 @ 3778-3903'.  
 6-29-99 PT sqz holes @ 3920' to 1000 psi/15 min, OK. TOOH w/bit. TIH, ran CBL @ 3458-4130',  
 good bond @ 3850-3940'. Perf upper Lewis w/2 SPF @ 4090-4180' w/0.46" diameter  
 holes. TIH w/RBP & pkr. Break down upper Lewis perfs w/10% acetic acid. TOOH  
 w/RBP & pkr. Frac upper Lewis w/141 tons liquid CO<sub>2</sub>, 30,000# 30/50 Ottawa sd.  
 CO after frac.  
 6-30-99 Blow well & CO. TOOH. TIH w/4 3/4" mill to 4300'. Blow well & CO.  
 7-1-99 Blow well & CO. Mill out CIBP @ 4300'. Blow well & CO to CIBP @ 5150'.  
 7-2-99 Blow well & CO. TOOH. TIH w/154 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 4828'.  
 ND BOP. NU WH. RD. Rig released.