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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WORKOVER

Durango, Colorado December 4, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company N E Blanco Unit, Well No. 10-16, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 16, T. 30N, R. 7W, NMPM, Blanco Mesaverde Pool
Unit Letter

Rio Arriba

County. Date Spudded. -- Remedial Work Date Recurring Completed 11-29-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6259' (DF) Total Depth 5565' PBD 5500'

Top OIL/Gas Pay 5009' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL - 5102' - 5130' & 5304' - 5492', 2 holes per foot

Perforations 5009' - 5039', 4 holes per foot

Open Hole None Depth Casing Shoe 5534' Depth Tubing 5421'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: 7967 (A)F MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: one pt. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 2 stages totaling 106,804 gal water & 72,000 lbs sand

Casing Tubing Date first new Press. 978(SI) Press. 978(SI) oil run to tanks Back on line 12/1/61

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Above treatment and test data reported 5/26/58
Well was not repotentialed during this remedial work
Top tubing perforations at 5387'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 5 1961, 19 Blackwood & Nichols Company (Company or Operator)

By: Delasso Loos (Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Field Superintendent

Send Communications regarding well to:

Name Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colorado