

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
DISTRIBUTION		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110	
SANTA FE		AND		Effective 1-1-65	
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER					
OIL					
GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
El Paso Natural Gas Company					
Address					
Box 990, Farmington, New Mexico 87401					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well		Change in Transporter of:			
Recompletion		Oil		Dry Gas	
Change in Ownership		Casinghead Gas		Condensate	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, Including Formation	
San Juan 30-6 Unit		34		Blanco Mesa Verde	
Location		Kind of Lease		Lease No.	
Unit Letter		State, Federal or Fee		SF 080714-A	
M		800		Feet From The	
South		Line and		800	
Feet From The		West			
Line of Section		Township		Range	
10		30N		6W	
NMPM,		Rio Arriba		County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company				Box 990, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas		or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation				501 Airport Drive, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
M		10		30N	
		Rge.		6W	
Is gas actually connected?		When			
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
New Well		Workover		Deepen	
Plug Back		Same Res'v.		Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
Tubing Depth					
Perforations		Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
SACKS CEMENT					
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
Choke Size					
CERTIFICATE OF COMPLIANCE					
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
FEB 7 1974					
APPROVED					
BY Original Signed by A. R. Kendrick, 19					
TITLE PETROLEUM ENGINEER DIST. NO. 3					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
Form C-104 must be filed for each pool to multiply					