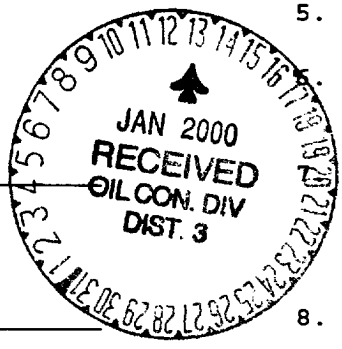
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells



1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   800'FSL, 800'FWL, Sec.10, T-30-N, R-6-W, NMPM

5. **Lease Number**
   SF-080714-A
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
   San Juan 30-6 Unit
8. **Well Name & Number**
   San Juan 30-6 U #34
9. **API Well No.**
   30-039-07866
10. **Field and Pool**
    Blanco Mesaverde
11. **County and State**
    Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Tubing Repair		

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing in the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Administrator Date 12/27/99

trc

(This space for Federal or State Office use)
APPROVED BY Chip Hanaden Title Acting Team Lead Date 1/4/00
CONDITION OF APPROVAL, if any:

NMOCD

San Juan 30-6 Unit #34

Blanco Mesaverde DPNO: 6975801
800'FSL, 800' FWL
Unit M, Section 10, T-30-N, R-06-W
Latitude: 36° 49.3767', Longitude: 107° 27.3596'

Summary/Recommendation:

The San Juan 30-6 Unit #34 was suspended in 3rd Quarter of 1960, then completed in the Mesaverde formation. To date, this well has produced 81.5% of its Mesaverde reserves, with overall life production of 808.3 MMCF. A tubing repair was performed on the San Juan 30-6 Unit #34 in 1997. Scale and fill were present. Wireline was run in October of 1999, indicating pressure loss and possibly a hole in the tubing. Current production has decreased to an average of 47 MCF/D. Anticipated uplift is 53 MCF/D, bringing the estimated post-workover production rate to the well's known capacity of 100 MCF/D.

Tubing Repair Procedure:

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Hold safety meetings daily. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. 2-3/8" tubing is set at 5453'. Release donut. Pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/-5518'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build-up and notify Operations Engineer.

4. If fill is encountered, TIH with 4-3/4" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.

5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.

6. Land tubing at ±5453'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: Mike Haddenham
Operations Engineer

Approved: Bruce W. Boyer 10-15-99
Drilling Superintendent

Operations Engineer: Mike Haddenham
BR Office - 326-9577
Pager - 327-8427
Home - 326-3102

MDH/amm
10/14/99