well

2. NAME OF OPERATOR

AT SURFACE:

REPAIR WELL

CHANGE ZONES

ABANDON\*

AT TOTAL DEPTH:

3. ADDRESS OF OPERATOR

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)

other

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 1650' F/NL- 990' F/EL

Same

Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.

gas

well

AT TOP PROD. INTERVAL:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE

 $\mathbb{Z}$ 

Blackwood & Nichols Co., Ltd.

P. O. Box 1237, Durango, Co. 81301

Budget Bureau No. 42-R1424		
5. LEASE		
SF_079043		
6. IF INDIAN, ALLO	TTEÉ OR TRIBÉ NAME	
7. UNIT AGREEME	NT NAME NEBU Agreemen	
No. 1, Sec	tion 929	
8. FARM OR LEASE	NAME	
Northeast	Blanco Unit	
9. WELL NO.		
18		
10. FIELD OR WILDO	CAT NAME	
Blanco Mesa	verde	
11. SEC., T., R., M., AREA	OR BLK. AND SURVEY OR	
H-9-30N-7W		
12. COUNTY OR PAI	RISH 13. STATE	
Rio Arriba	New Mexico	
14. API NO. 30-039-0788	8	
15. ELEVATIONS (S 6300' GL	HOW DF, KDB, AND WD)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MINGTON DISTRICT

(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

U. S. GIOLDCHOAL SURVEY.

FARMINGTON, N. M.

SUBSEQUENT REPORT OF:

3-23-82 Pulled 189 jts. (5595') 2 3/8" tubing, set 4 1/2" drillable bridge plug at 4919'. Loaded hole with water, tested 4 1/2" casing to 2000 PSI for 20 minutes. Held ok. Perforated 4 1/2" and 7" casing (2 - 1/2") holes at 2550', set 4 1/2" cement retainer on wire line at 2450'; squeeze cemented perforations at 2550' with 350 sacks Class A cement with 2% CaCl  $_2$ . Final squeeze pressure 1800 PSI. Bradenhead squeezed between 10 3/4" and 7" casing with 150 sacks Class A cement with 2% CaCl . Final squeeze pressure 800 PSI. Waited 24 hours, drilled retainer at 2450' and cement to 2550', tested 4 1/2" casing to 1000 PSI for 20 minutes, held OK. Drilled bridge plug at 4919'. Reran 189 joints 2 3/8" 4.7# EUE tubing 5595', landed at 5602'. Returned well to production.

Subsurface Safety Valve: Maற்யு. and	Туре	Set @ Ft.
18. I hereby certify that the foregoin	g is true and correct	
	so Loostitle District Manager date _	March 29, 1982
	(This space for Federal or State office use)	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE DATE	ACCEPTED FOR RECORD
	APR 2 1032	APR 1 1382