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. SIMIE UI (YEVV IVICAIS) INERGY MAD MINERALS DUPARIMENT OIL CONSERVATION DIVISION (HE) NIBUT 108 P. O. HOX 2088 BANTAPE SANTA FE, NEW MEXICO 87501 F11.2 y sta U.1.U.1. TRANSPORTER OIL REQUEST FOR ALLOWABLE AND DAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR OIL CON. DIV PRORATION OFFICE 1. Operator DIST. 3 Blackwood & Nichols Co., Ltd. Address P. O. Box 1237, Durango, CO 81301 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Oil Dry Gas \mathbf{x} Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation XXXXX Federal of XXXXXX 27 Blanco Mesaverde Northeast Blanco Unit Location 800 Feet From The North Line and 880 Feet From The East Unit Letter , NMPM, Rio Arriba Range 7W Township 30N II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 9156, Phoenix, AZ 85068 Address (Give address to which approved copy of this form is to be sent) Giant Industries Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas X P. O. Box 90, Farmington, NM El Paso Natural Gas Co, Unit Is gas actually connected? When Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. 12-27-1955 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Workover Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 5640 5700' 7-17-83 7-6-83 Workover Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (D) Y, RT, GR, etc.; 5580' Mesaverde 4916' 6136' DF Depth Casing Shoe Perforations 5676 4916'-4994' Cliffhouse & Menefee; 5300'-5580' Point Lookout TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 180sx 103/4 22554 3292 58 cu.ft. 50-50 Pozmix 5040'-5676' liner 4" FJ 4 3/4" 5580**'** 2,375" tubing TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bble. Actual Prod. During Test GAS WELL Gravity of Condensate Length of Test Bbis. Condensate/MMCF Actual Prod. Tost-MCF/D

3 hrs.

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I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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(Signature)

(Title)

(Date)

Tubing Presews (Shut-in)

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Back pr.

Testing Method (pitot, back pr.)

1. CERTIFICATE OF COMPLIANCE

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District Manager

July 29, 1983

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This form is to be filed in compliance with RULE 1104.

Cosing Pressure (Shut-in)

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BY

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, it name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.