

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-4449

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					
2. NAME OF OPERATOR LONE STAR INDUSTRIES, INC.					
3. ADDRESS OF OPERATOR %JOHN E. SCHALK, P. O. BOX 2078, FARMINGTON, N.M.					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1007' FROM THE NORTH LINE, 1220' FROM THE WEST LINE					
At top prod. interval reported below SAME					
At total depth SAME					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
2724		12-03-74		RIO ARRIBA	
15. DATE STOPPED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
1-09-74		1-19-74		1-28-74	
18. ELEVATIONS (DF. RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
7111' GR		7111'		4200'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
				ROTARY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
3873' - 4136' PICTURED CLIFF					NO
26. TYPE ELECTRIC AND OTHER LOGS RUN COMPENSATED FORMATION DENSITY LOG COMPENSATED NEUTRON FORMATION DENSITY LOG/GAMMA RAY AND CALIPER					27. WAS WELL CORED
					NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	169.16KB	12-1/4"	180 SACKS CLASS "B"	NONE
2-7/8"		4200.95KB	6-1/4"	450 SACKS HALLIBURTON LIGHTWEIGHT 8 50/50 POSMIX	NONE
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)
NONE					
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3926' - 3932' 4128' - 4136'			DEPTH INTERVAL (MD)		
3873' - 3914'			3873' - 4136'		
3946' - 3954' L SHOT PER FOOT			AMOUNT AND KIND OF MATERIAL USED		
4096' - 4114'			70,000# SAND AND 90,000 GALLONS OF WATER		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
		WAITING ON PIPE LINE		SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--RBL.	GAS--MCF
5-27-74	4	1/4"			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--RBL.	GAS--MCF	WATER--RBL.
480				1358 AOF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
VENTED			JOE ROBERSON		
35. LIST OF ATTACHMENTS SEPERATOR & VENT LINE					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		AGENT	
				DATE 6-17-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Form C-122
Rev. 10-1-65

ILLEGIBLE