

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	L
OPERATOR		2
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

Operator
ARAPAHOE DRILLING COMPANY

Address
P.O. BOX 26687 / ALBUQUERQUE, NEW MEXICO 87125

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change In Transporter of:	
Recompletion	☐	Oil	☐
Change In Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner
Coastline Petroleum Co., Inc. / One Greenwich Plaza, Greenwich Conn 06830

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Schalk 49	4	Blanco Pictured Cliffs East	State, Federal or Fee Fed NM	4449
Location				
Unit Letter	D	1007 Feet From The	N	Line and 1220 Feet From The
Line of Section	23	Township	30 N	Range 4 W, NMPM, Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation		P.O. Box 1526, SALT LAKE CITY, UTAH
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-09-74	1-28-74	4200						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7123 K D	Pictured Cliffs	3872	4200					
Perforations	Depth Casing Shoe							
3926-32, 3873-3914, 3946-54, 4096-4114, 4128-4136	4200							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8	169	180					
6-1/4	2-7/8	4200	450					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

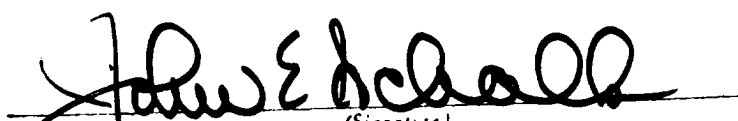
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
JOHN E. SCHALK, MANAGING PARTNER
(Title)
March 15, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY Original signed _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.