Form 3160-5	UNITED	STATES	FORM APPROVED Budget Bureau No. 1004-0135				
(June 1990)	DEPARTMENT OF	DEPARTMENT OF THE INTERIOR					
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	BUREAU OF LAND	MANAGEMENT.	5. Lease Designation and Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS			SF-078739				
Do not use this f	6. If Indian, Allottee or Tribe Name						
DO HOL dise this i	• •	deepen or reentry to a different reservoir					
	USE APPLICATION FOR PERI	US VE	7. If Unit or CA, Agreement Designation				
	SUBMIT IN	TRIPLICATE	U				
1. Type of Well	San Juan 30-5 Unit						
Oil X Ga	s Other		8. Well Name and No.				
2. Name of Operator	SJ 30-5 Unit #40						
Phillips Petr	9. API Well No.						
3. Address and Telephor	30-039-21026						
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454			10. Field and Pool, or exploratory Area				
	otage, Sec., T., R., M., or Survey Description	n)	01				
Unit N, 1130'	Blanco Mesaverde 11. County or Parish, State						
Section 33, T30N, R5W			Rio Arriba, NM				
OLIFOK.	ADDODDIATE BOY(a) TO	INDICATE MATURE OF MOTICE DED					
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION			TION				
Notice	ce of Intent	Abandonment	Change of Plans				
		Recompletion	New Construction				
X Subs	equent Report	Plugging Back	Non-Routine Fracturing				
		Casing Repair	Water Shut-Off				
Final Aband inment Notice		Altering Casing	Conversion to Injection				
		X Other <u>Remove packer & s</u>	Dispose Water (Note: Report results of multiple completion on Well				
			Completion or Recompletion Report and Log form.)				
3. Describe Proposed or Co give subsurface	ompleted Operations (Clearly state all pertine locations and measured and true vertical dep	nt details, and give pertinent dates, including estimated date of ths for all markers and zones pertinent to this work.)*	of starting any proposed work. If well is directionally drilled				
-							
In June 1996 :	the lowic Shale nav was add	ded to the existing Mesaverde interv	val A packer & sliding sleeve				
In June 1996 the Lewis Shale pay was added to the existing Mesaverde interval. A packer & sliding sleeve were placed in the tubing across the Lewis Shale interval for testing. The packer and sliding sleeve							
	removed. Details are as i		. ,				
5/22/98							
MIRU Big A #29. Closed sliding sleeve and set plug in "F" nipple. ND WH. Installed BPV & NU BOPs. Unseat packer and COOH with packer & tubing. RIH w/2-3/8" tubing and cleaned out to 5675' (PBTD). Landed tubing @ 5538' with "F" nipple @ 5505'. ND BOP & NU WH. Pulled BPV & PT to 1000 psi - OK. Pumped off check. RD & MO 5/23/98. Turned well over to production department.							
				rumped orr en	cck. No a 110 3720730. Tai	The West Over to produce terr departer	
							7 Francisco (27)
			9 2				
\mathcal{M})		e de la composition della comp				
14. I hereby certify that	the foregoing is true and correct						
Signed Signed	Life Tolegoing Island all Collection	Title Regulatory Assistant	Date 5-26-98				
			THE TEN FOR RECOKE				
(This space for Federa	al or State office use)	m:d	VARIATED I OIL HEADING				
Approved by Title Conditions of approval, if any:			JUN 01 1998				
	•		JUN 01 1330				
Title 19 11 C C Section	1(V)1 makes it a crime for any nerson knowing	ngly and willfully to make to any department or agency of th	e United States and false -fictions and refilled statements				
or representations as to a	any matter within its jurisdiction.	ngly and willfully to make to any department or agency of the	FARMINGTON DISTRICT UPPE				
-		* See Instruction on Reverse Side	24				