

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: Blackwood & Nichols Company Telephone: (505) 247-0728
Address: P.O. Box 1237, Durango, CO 81302-1237
Facility Or: NEBU #44A
Well Name _____
Location: Unit or qtr/qtr Sec F Sec 04 T 30N R 7W County Rio Arriba
Pit Type: Separator ___ Dehydrator ___ Other Tank
Land Type: BLM ____, State ____, Fee ____, Other _____ BOR

Denny S. Foust
DEPUTY OIL & GAS INSPECTOR
APR 3 1995
Approved

Pit Location: Pit typical dimensions: length 20', width 20', depth 3'
(Attach diagram)
Reference: wellhead X, other _____
Footage from reference: _____
Direction from reference: _____ Degrees 20' East North _____
of _____ West South 50'

Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points) <u>0</u>
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points) <u>0</u>
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points) <u>10</u>
	RANKING SCORE (TOTAL POINTS): <u>10</u>

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
SF-079043

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Northeast Blanco Unit

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
NEBU # 44A

2. Name of Operator

Blackwood & Nichols Co., A Limited Partnership

9. API Well No.
30-039-21723

3. Address and Telephone No.

P.O. Box 1237, Durango, CO 81302

10. Field and Pool, or Exploratory Area
Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

270' FSL - 535' FEL - Sec.04 - T30N - R7W

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Pit Closure Acceptance
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Blackwood & Nichols requests pit closure approval on the NEBU # 44A

Pit backfilled and crowned.

No additional remediation efforts required.

Attachments: NMOCD Pit Remediation Closure Report, Field diagram, TPH analysis (Method 418.1) on one soil sample.

14. I hereby certify that the foregoing is true and correct

Signed James K. Allen
(This space for Federal or State office use)

Title: **Operations Engineer**

Date 2-6-95

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FIELD DIAGRAM

Blackwood & Nichols Co. 4-1116
 8/17/94 PIT ASSESSMENT & COASTLINE
 NERP No: 44A SF-079043
 345' ECL & 635' FEL, S4-T30N-R7W
 Rio American Co., NY

AN. Tr. Pit: e 50's & 20' E of Well,
 Pit Btm: 3' BELOW GROUND SURFACE.

OVM

1 @ 6' 0" ND

2 @ 6' 0" ND

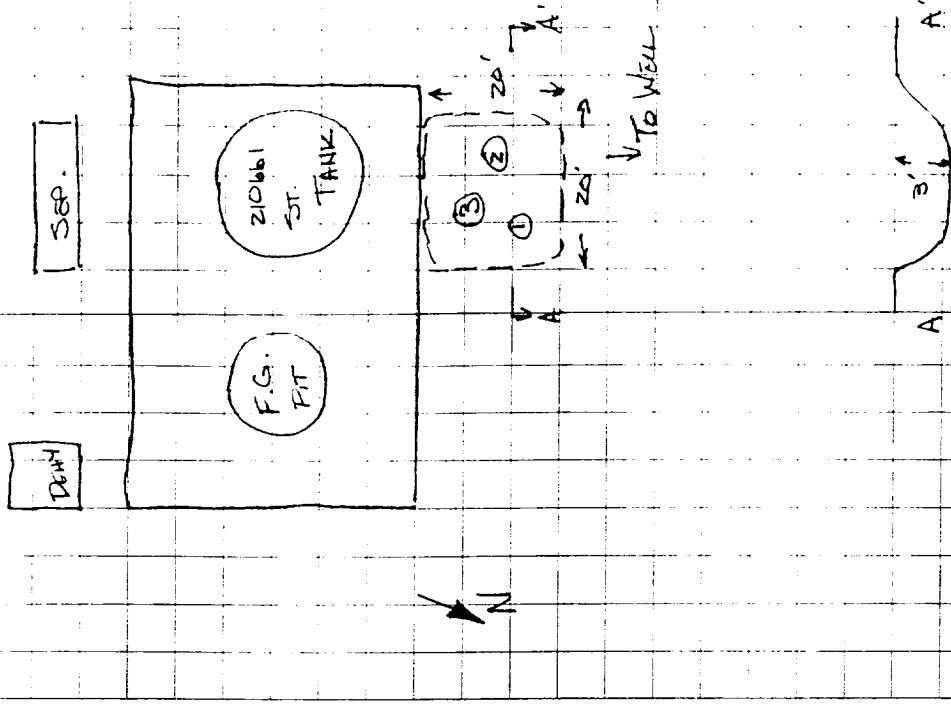
3 @ 6' 0" ND

SCALE
 *
 *

TEST HOLE LOG: SUFF-3' PIT

3'-5' SANDY CLAY

5'+ FRAGILE SHALE





**ON SITE
TECHNOLOGIES, LTD.**

TOTAL PETROLEUM HYDROCARBONS

Attn: *Michael Lane*
 Company: *On Site Technologies, Ltd.*
 Address: *657 W. Maple*
 City, State: *Farmington, NM 87401*

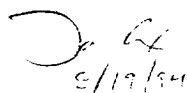
Date: *8/19/94*
 Lab ID: *1854*
 Sample No. *2554*
 Job No. *4-1116*

Project Name: *Blackwood and Nichols Co., Durango, CO*
 Project Location: *NEBU #44A, Abdn. Pit Composite @ 6'*
 Sampled by: *MKL* Date: *8/17/94* Time: *14:00*
 Analyzed by: *DLA* Date: *8/19/94*
 Type of Sample: *Soil*

Laboratory Analysis

<i>Laboratory Identification</i>	<i>Sample Identification</i>	<i>Total Petroleum Hydrocarbons</i>
<i>2554-1854</i>	<i>Blackwood and Nichols Co., Durango, CO NEBU #44A, Abdn. Pit Composite @ 6'</i>	<i>25 mg/kg</i>

Method - EPA Method 418.1 Total Petroleum Hydrocarbons

Approved by: 
 Date: *8/19/94*