

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUBMIT IN TRIPPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079001A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Blackwood &amp; Nichols Co., Ltd.</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 1237, Durango, Colorado 81301</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>1810' F/NL - 1540' F/WL</u></p> <p>14. PERMIT NO.</p>	<p>7. UNIT AGREEMENT NAME <u>Northeast Blanco Unit Agrmt. No. 1, Sec. 929</u></p> <p>8. FARM OR LEASE NAME <u>Northeast Blanco Unit</u></p> <p>9. WELL NO. <u>102A</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Blanco Mesaverde</u></p> <p>11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA <u>F-3-30N-7W</u></p> <p>12. COUNTY OR PARISH <u>Rio Arriba</u></p> <p>13. STATE <u>New Mexico</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6315' GL</u></p>	

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-18-78 Tested casing to 2200 PSI, held OK. Spotted 500 gallons of 7 1/2% acetic acid. Ran Correlation Log and Cement Bond Logs. Perforated first stage four holes per foot per interval at 5488', 5498', 5506', 5524', 5534', 5544', 5558', 5604', 5614', 5626', 5690', 5746' and 5800'. Sand-water fractured with 103,400 gallons water with 2# FR-20/1000 gallons water and 80,000 lbs. 20-40 sand. Maximum treating pressure 1850 PSI, average treating pressure 1500 PSI, average injection rate 65 bbls/min. Dropped thirteen 7/8" rubber balls. Set top drillable bridge plug at 5460'. Tested casing to 2200 PSI, held OK. Perforated second stage four holes per foot per interval at 5146', 5166', 5176', 5186', 5204', 5220', 5346', 5382' and 5442'. Sand-water fractured with 83,680 gallons water and 2# FR-20/1000 gallons water and 70,000 lbs. sand. Maximum treating pressure 2000 PSI, average treating pressure 1900 PSI, average injection rate 60 bbls/min.

18. I hereby certify that the foregoing is true and correct  
Delasso Loos SIGNED TITLE District Manager DATE 9-19-78

(This space for Federal or State office use)  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 20 1978

\*See Instructions on Reverse Side