

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FSL & 800' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drilling Operations

SUBSEQUENT REPORT OF:

☐
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NOV 25 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

SF 078997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#49

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 9 T30N R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-309-21830

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6318' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/14/80 Drilling ahead.

11/15/80 Ran 90 jts (3571') of 7", 20#, K-55, ST&C and set at 3585' KB. HOWCO cemented w/ 70 sx Cl "B" 65/35 poz & 12% gel. Tailed w/ 75 sx Cl "B" w/ 2% CaCl₂. Plug displaced w/ 142 bbls of water and down at 0830 hrs. Wilson ran temp survey and found cement top at 2500' (Ojo Alamo 2521') w/ PBTD @ 3545'.

11/16/80 to 11/20/80 Drilling ahead w/ gas.

11/21/80 Logging. GO ran GR-Induction and Density Logs. Laid down Drill pipe and drill collars. Ran 262 jts (7757') of 4-1/2", (1073' of 11.6#, 6679' of 10.5#) K-55, ST&C & set at 7766' KB. HOWCO cemented w/ 250 sx Cl "B" w/ 8% gel; 12-1/4# fine gil/sx & 0.4% HR-4. Tailed w/ 100 sx Cl "B" w/ 1/4# tuf plug/sx. Preceded cement w/ 40 sx gel wtr. Plug displaced w/ 110 bbls of wtr and down @ 1015 hrs. Wilson ran temp survey & found cement top at 2900'.

Csg @ 3585' w/ PBTD @ 6675'. NOW WAITING ON COMPLETION. Set @ _____ Ft.
Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Bruce TITLE Production Clerk DATE November 24, 1980

Donna Bruce

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

NMOCC

CONFIDENTIAL

*See Instructions on Reverse Side

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DEC 4 1980
OIL CON. COM.
DIST. 3