District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

☐ AMMENDED REPORT

Operator Name and Address								² OGRID Number						
Burlington Resources Oil & Gas									14538					
PO Box 4289										³ Reason for Filing Code				
Farmington, NM 87499										CO - 7/11/96				
⁴ API Number									° Pool Code					
30-039-21902					BLANCO MESAVERDE (PRORATED GAS					72319				
						erty Name			⁹ Well Number					
							AN JUAN 30-6 UNIT			#15A				
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11 Bottom	Hole Lo	cation	<u> </u>			<u></u>					·		124,221	
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Lse Code		11000	icing ivicatod Co	ouc	Gas Co	nnection Date	C-129 Permit	Number	C-1	129 Effective Da	ite	C-129	Expiration Date	
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