UNITED STATES

۶.	LEAS	SE	
	NM	012573	

	NM 012573	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
1. oil ☐ gas ☑	8. FARM OR LEASE NAME San Juan 30-6 Unit	
well Well Other 2. NAME OF OPERATOR	9. WELL NO. 66 A	
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco MV	
Box 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	N.M.P.M.	
AT SURFACE: 1460'N, 1740' W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.	
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6277' G.L.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: SEST WATER SHUT-OFF SHOOT OR ACIDIZE SEPAIR WELL SPULL OR ALTER CASING SHOULTIPLE COMPLETE SHANGE ZONES SUBSEQUENT REPORT OF: SUB	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and	
other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work. If well is one of starting any proposed work.	directionally drilled, give subsurface locations and nt to this work.)* casing liner 2580' set 3263-5843'	
other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine 2-79: TD 5843'. Ran 79 joints, 4½'', 10.5#, KS	directionally drilled, give subsurface locations and nt to this work.)* casing liner 2580' set 3263-5843'	
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DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 2-79: TD 5843'. Ran 79 joints, 4½", 10.5#, KS Float collar set at 5826'. Cemented w/4	directionally drilled, give subsurface locations and nt to this work.)* casing liner 2580' set 3263-5843' 52 cu. ft. cement. WOC 18 hours.	

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