

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME S.J. 30-6 Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company				9. WELL NO. 66A	
3. ADDRESS OF OPERATOR P.O. 289, Farmington, New Mexico				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1460' N, 1470' W At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T-30-N, R-7-W NMPM	
		14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 8-13-79		16. DATE T.D. REACHED 8-22-79		17. DATE COMPL. (Ready to prod.) 9-24-79	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6277' GL		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Rio Arriba	
20. TOTAL DEPTH, MD & TVD 5843'		21. PLUG, BACK T.D., MD & TVD 5826'		13. STATE New Mexico	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-5843'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5052 - 5812 (MV)				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR; Induction; Temp. Survey				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	219'	13 3/4"	224 cf	
7"	20#	3411'	8 3/4"	303 cf	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2"	3263'	5843'	452 cf		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	5761'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5052, 5067, 5078, 5083, 5119, 5129, 5135, 5160, 5184, 5192, 5200, 5208, 5236, 5243, 5258, 5264, 5275, 5316, 5376, 5387, 5407, 5413, 5419, 5425, 5431, 5437, 5448, 5449, 5455, 5473, 5480, 5487, 5509, 5520, 5526, 5532, 5595, 5618, 5669, 5723, 5740, 5812' w/ 1 SPZ			DEPTH INTERVAL (MD) 5052-5316' 5376-5812'		
			AMOUNT AND KIND OF MATERIAL USED 64,500# sd, 129,000 gal. wtr. 83,000# sd, 166,000 gal. wtr.		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump) After frac gauged 3599 MCF / D		WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 9-24-79	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. GAS—MCF.	WATER—BBL. GAS—OIL RATIO
FLOW. TUBING PRESS. SI 375	CASING PRESSURE SI 631	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF.	WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>J. G. Busico</u>		TITLE <u>Drilling Clerk</u>		DATE <u>OCT 5 1979</u>	

**\*(See Instructions and Spaces for Additional Data on Reverse Side)**

U. S. GEOLOGICAL SURVEY  
DURHAM, N.C.