

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1120' FSL & 1580' FEL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

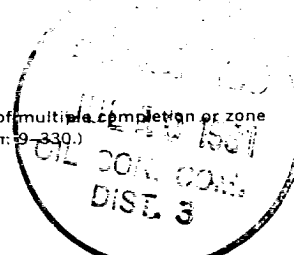
- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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RECEIVED  
JUL 8 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE  
NM 012335
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
San Juan 30-5 Unit
8. FARM OR LEASE NAME  
San Juan 30-5 Unit
9. WELL NO.  
14A
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 31, T30N, R5W
12. COUNTY OR PARISH 13. STATE  
Rio Arriba N.M.
14. API NO.  
30-039-22192
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6672' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-6-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 5973'. Tested csg to 3500# for 10 min - OK. Spotted 750 gal of 7-1/2% HCl across perms. Blue Jet ran GR/CCl and perfed 20 holes from 5535' to 5917'. Smith pumped 1000 gal of 7-1/2% HCl and dropped 50 balls w/ good ball action. Ran junk basket & rec'd 48 balls w/ 13 hits. Smith pumped 10,000 gal pad of treated wtr followed by 100,000# of 20/40 sand @ 1-2 ppg. MIR 57 BPM; AIR 45 BPM; MTP 3400#; ATP 2700#. ISIP 100#, 0# in 5 min. Job completed at 0645 hrs 7-7-81

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 7-7-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

djb/