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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API # 30-039-22412

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E-347-26

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 30-5 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 30-5 Unit
3. Address of Operator P.O. Box 90, Farmington, N.M. 87401	9. Well No. #53
4. Location of Well UNIT LETTER <u>L</u> . <u>1765'</u> FEET FROM THE <u>South</u> LINE AND <u>970'</u> FEET FROM THE <u>West</u> ' LINE, SECTION <u>16</u> TOWNSHIP <u>30N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6340' GR	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion &amp; Frac Treatment</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-80 Circulating hole and preparing to pressure test.

11-14-80 Flowing back sand, water and gas. Cleaned out to 7793' w/ 3-7/8" bit. & 15 Western pressure tested 4-1/2" csg to 4000# for 20 min - OK. Spotted 500 gals of 7-1/2% HCl. Blue jet perfed 20 holes from 7723' to 7742' w/ 1 SPF. Ran GR/CCl Log. Western fraced w/ 20,000# of 20/40 sand and 926 bbls of slick wtr. Frac job completed at 1530 hrs 11-14-80. MIR 27 BPM; MTP 4000#; AIR 25 BPM ATP 4000#.

11-15-80 Loaded hole w/ 2% CaCl2 wtr and well went on a vacuum. Western re-fraced w/ 30,000# of 20/40 sand and 806 bbls fo 40# gel wtr treated w/ 2-1/2# of friction reducer and 2% CaCl2. Sand rate from 1/2 - 1-1/2#/gal. ISIP 4000#; 3000# 2 min; 2600# - 3 min; 2000# - 10 min; 1950# in 30 min; 1800# in 1 hr. Job complete at 1430 hrs 11/15/80. MIR 12 BPM; MTP 4000#; AIR 12 BPM; MTP 3800#.

11-16-80 TIH & blowing down to clean out.

11-17-80 Blowing well to clean up

11-18-80 Blowing well to clean up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Brace TITLE Production Clerk DATE Dec 12, 1980

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 16 1980

CONDITIONS OF APPROVAL, IF ANY:

**CONFIDENTIAL**