Submit 3 Copies To Appropriate District  State of New Mexico  Office  Fineral Minerals and Natural Resources	Form C-103
Office Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 87240	Revised March 25, 1999 WELL API NO.
District II OIL CONSERVATION DIVISION	30-039-22412
811 South First, Artesia, NM 87210 District III  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-347-26
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name:
1. Type of Well: Oil Well Gas Well X Other	San Juan 30-5 Unit 009258
2. Name of Operator	8. Well No.
Phillips Petroleum Company 017654	SJ 30-5 Unit #53
3. Address of Operator  5525 Highway 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat Basin Dakota
4. Well Location	J Dasin Burotu
Unit Letter L: 1765 feet from the South line and 970 feet from the West line	
Section 16 Township 30N Range 5W	NMPM County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, C	
6340' GL  11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
OTHER: Adding MV to this DK well & DHCing X OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Plans are to add the MV interval to the existing DK well and then commingle production from both zones per DHC Order 11363. A DHC application detailing the Dakota forecast will be filed before actual commingling occurs. A brief detail of the procedure we will be using is as follows:  MIRU. COOH w/production tubing. Isolate existing DK interval with a bridge plug. PT casing and remediate with cement if casing fails pressure test. Run GR/CCL/CBL & remediate with cement if the interval completing isn't adequately covered. Perforate and stimulate the Mesaverde intervals. Remove bridge plug and return well to production with the Mesaverde and Dakota commingled. May flow test the MV before commingling occurs.  A workover pit will be used during the workover and will be lined and fenced. Once the workover is completed the pit will be closed. Attached is the C102 for the Mesverde zone.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Sr. Regulatory/Proration Clerk DATE 9/26/02	
Type or print name Patsy Clugston	Telephone No. 505-599-3454
(This space for State use)	# #OCT 11 2002
APPROVED BY TITLE Conditions of approval, if any:	DATE

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

017654

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

6328' gl

PHILLIPS PETROLEUM COMPANY

<sup>10</sup> Surface Location UL or lot no. Section Tuship Range Lot Idn Feet from the North/South line Feet from the East/West line County 30N 5W L 16 1765 SOUTH 970' WEST RIO ARRIBA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 320 ac W/2 U

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true plete to the best of my knowledge and belief. E-347-40 PATSY CLUSTON Printed Name SR. REGULATORY/PRORATION CLERK Title E-347-41 9-26-02 Date **SECTION** 16 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was E-347-38 plotted from field notes of actual surveys made by me or under 160.0 acres my supervision, and that the same is true and correct to the 970 best of my belief. SEE ORIGINAL C102 DATED APIRL 29, 1980 Date of Survey Signature and Seal of Professional Surveyor: SIGNED BY FRED P KERR on April 23, 1980 3950 Certificate Number