

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

Kenny
DEPUTY OIL & GAS INSPECTOR

SEP 08 1995

PIT REMEDIATION AND CLOSURE REPORT

Operator: Williams Field Services Telephone: 801-584-6999

Address: 295 Chipeta Way Salt Lake City, UT 84158

Facility Or: ST 30-5 # 72
Well Name

Location: Unit or Qtr/Qtr Sec G Sec 10 T30N R5W County RIO ARriba

Pit Type: Separator Dehydrator X Other

Land Type: BLM ✓, State, Fee, Other

Pit Location: Pit dimensions: length 17', width 18', depth 4'
(Attach diagram)

Reference: wellhead X, other

Footage from reference: 123

Direction from reference: 110 Degrees X East North
of
West South X

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)

50 feet to 99 feet (10 points)

Greater than 100 feet (0 Points) 10

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

SEP 19 1994

Yes (20 points)

No (0 points) 0

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DIST. 3

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)

200 feet to 1000 feet (10 points)

Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: _____ Dated Completed: _____

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Site Assessment in accordance with OCD and BLM guidance document.

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit: Sample location _____ Standard Triangle from pit floor.

Closure Sampling:

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth _____ 3' _____

Sample date _____ 6-9-94 _____ Sample time _____ 4:30p _____

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) _____ 44 _____

TPH _____ 54 _____

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE _____ 9-6-94 _____

SIGNATURE _____ HJ Bauerle _____

PRINTED NAME
AND TITLE

Lee Bauerle, Environmental Spec.



AMERICAN
WEST
ANALYTICAL
LABORATORIES

ORGANIC ANALYSIS REPORT

Client: Mile High Environmental
Date Sampled: June 9, 1994
Date Received: June 14, 1994
Set Description: Forty-Five Solid Samples

Set Identification #: 18743
Contact: Mark Harvey
Received By: Elona Hayward

Analysis Requested:
Total Recoverable Petroleum
Hydrocarbons

Method Ref. Number:
EPA 418.1 (Extraction
Infrared Absorption)

Date Extracted:
June 20, 1994

Lab Sample ID. Number:
18743-04

Field Sample ID. Number:
Vulnerable Area Pit Location
SJ 30-5 #72 85460

Date Analyzed:
June 22, 1994

463 West 3600 South
Salt Lake City, Utah
84115

Analytical Results

Total Recoverable Petroleum Hydrocarbons

Units = mg/kg (ppm)

<u>Compound:</u>	<u>Detection Limit:</u>	<u>Amount Detected:</u>
Total Recoverable Petroleum Hydrocarbons	5.0	54.

(801) 263-8686
Fax (801) 263-8687

<Value = None detected above the specified method detection limit, or a value that reflects a reasonable limit due to interferences.

Released by: *John C. Janssen*
Laboratory Supervisor

Report Date 6/27/94

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ JUL 14 1997

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OIL CON. DIV. DIST. 3

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
Unit M, 805' FSL & 820' FWL
At top prod. interval reported below
same as above
At total depth
same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 2-15-81 16. DATE T.D. REACHED 2-25-81 17. DATE COMPL. (Ready to prod.) This zone- 6-27-97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6429' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 7905' 21. PLUG, BACK T.D., MD & TVD 7860' 22. IF MULTIPLE COMPL., HOW MANY* 2 now 23. INTERVALS DRILLED BY X ROTARY TOOLS X CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde- 4212' - 6003'

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	376'	12-1/4"	200 SX	5 bbls
7"	20#	3703'	8-3/4"	155 SX	-
4-1/2"	11.6 & 10.5	7872'	6-1/4"	360 SX	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7776'	6036'
					4.7#		

31. PERFORATION RECORD (Interval, size and number)
PT Lookout-5708-6003' 1 spf(.36") 28 holes
CH/MN/UPL-5378-5623' 1 spf(.36") 40 holes
L.Shale-4212-4718' - 1spf(.36") 55 holes
See completion sundry for more details

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
same see completion sundry
for more details
on the stimulation

33.* PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 6/27/97 HOURS TESTED 1 hr CHOKE SIZE 2" PROD'N. FOR TEST PERIOD OIL - BBL. GAS - MCF. 3.04 mmcf/d WATER - BBL. 36 BWD

FLOW. TUBING PRESS. 22 psi CASING PRESSURE SI-1560 psi CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. 3.04 mmcf/d WATER - BBL. 36 BWD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting to connect TEST WITNESSED BY Don King

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Datsy Clugston

TITLE Regulatory Assistant

DATE

JUL 09 1997
7-1-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				38. GEOLOGIC MARKERS			
		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
						NAME	MEAS. DEPTH
							TRUE VERT. DEPTH
				See the Dakota completion for details on the formation tops.			