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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-55

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-22574

Operator Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, N.M. 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 52	Pool Name, including Formation Basin Dakota	Kind of Lease XXXX Federal XXXXX	Lease No. SF 078994
Location Unit Letter <u>N</u> ; <u>800'</u> Feet From The <u>South</u> Line and <u>1785'</u> Feet From The <u>West</u> Line of Section <u>15</u> Township <u>30N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation P.O. Box 90, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation P.O. Box 90, Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-2-81	Date Compl. Ready to Prod. 3-30-81	Total Depth 8045'	P.B.T.D. 7999'					
Elevations (DF, RKB, RT, GR, etc.) 6584' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7928'	Tubing Depth 7908'					
Perforations 7928' - 7952'	Depth Casing Shoe 8033'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	359'	200 SX					
8-3/4"	7"	3850'	175 SX					
6-1/4"	4-1/2"	8033'	360 SX					
	2-3/8"	7908'	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Test Date 3-30-81

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CV 2679 AOF 2809 MCFD	3 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	2786 psig	2792 psig	2" X 750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace  
Donna J. Brace (Signature)

Production Clerk

(Title)

April 27, 1981

(Date)

CONFIDENTIAL

OIL CONSERVATION COMMISSION

APPROVED APR 29 1981, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Complete Form C-104 must be filed for each pool to multiply