- 1

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 080066 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 30-5 Unit 8. FARM OR LEASE NAME San Juan 30-5 Unit
1. oil gas well other 2. NAME OF OPERATOR	9. WELL NO. #79
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5, T30N, R5W
AT SURFACE: 1000' FNL & 1720' FEL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22705 15-ELAVATIONS (SHOW DF, KDB, AND WD) 6513' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Drlg Operations:	(NOTE Report results of multiple completion of Vol 3 18 of CON. CO. DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-27-81 GO ran IES & Neutron Density Gamma Ray logs.
4-28-81 Drld to a depth of 8067' (TD). Ran 241' jts (8055') of 4-1/2", 10.5#
& 11.6#, K-55, ST&C and set at 8067'. BJ cmt'ed w/ 250 sx C1 "B" w/ 8%
gel, 12-1/2# fine gil/sx & 0.4% HR-4. Tailed w/ 100 sx C1 "B" w/ 1/4# tuf-pl & 0.4% HR-4. Plug displaced w/ 128.5 bbls wtr and down at 1030 hrs 4-28-81. Wilson ran temp survey cmt top at 3300' w/ PBTD at 8050'. Rig released at 1430 hrs 4-28-81

NOW WAITING ON COMPLETION.

Subsurface Safety Valve: Manu. and Ty	pe		Set @ _		Ft.
18. I hereby certify that the foregoing is	s true and correct Production Clerk Description	ATE	5-7-81		
Donna J. Brace	(This space for Federal or State office use)	-	ACCEPTED FO	US BECORD	
APPROVED BY	TITLE	DATE	MAY 12	1981	

FARMINGTON DISTRICT RV 611