mg 30 coo eq acce veg			
DISTRIBUTION	NEW MEXICO OIL SCI	NSERVATION COMMISSION	Form (2-134
SANTA FE		OR ALLOWABLE	Supersedes ()id C-104 and C-110 Effective 1-1-55
FILE	,,_,,	250	Friectian (-1-2)
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE			
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	API #30-039-2275	04	
Operator			1
Northwest Pipeline Corp	poration		
Address	- · · · · · · · · · · · · · · · · · · ·		1
P.O. Box 90, Farmingtor	n, Farmington, N.M. 87401	Other (Please explain)	
Reusun(s) for filing (Check proper box)	Change in Transporter of:		
New Well LX	Oil Dry Gus		
Recompletion	Casinghead Gas Condens	sate 🔲	
Change in Ownership			
If change of ownership give name		<u> </u>	
and address of previous owner			
1. DESCRIPTION OF WELL AND	LEAST.   West No.   Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Lease Name	Planco Mosa		XXXXX NM 012332
San Juan 30-5 Unit	174 Branco riesa	1 VC/ GC	
Location	980 Feet From The South Line	and 2100 Feet From	The West
Unit Letter K : : :	Feet From The SOUTH Chie		
Line of Section 34 Tox	waship 30N Range	5W , NMPM, Rio A	criba County
2			
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S   Address (Give address to which appro	ved copy of this form is to be sent)
Nove of Authorized Transporter of Oli	or Compansate LA	The state of the s	
NORTHWEST PIPELINE COR		P.O. BOX 90, FARMINGTO	eved copy of this form is to be sent;
Name of Authorized Transporter of Ca	singhed Gas or Dry Gas X	i e	
LANGERUSECT DINES INC. CONS		I D O DOY OO EADMINIST	NN N M 8/401
NORTHWEST PIPELINE COR		P.O. BOX 90, FARMINGT	UN, N.M. 8/401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wi	
If well produces oil or liquids, give location of tanks.  If this production is commingled wi		is gas actually connected? Will give commingling order number:	· ·
If well produces oil or liquids, give location of tarks.  If this production is commingled with the completion of tarks.	th that from any other lease or pool,	Is gas actually connected? Wi	· ·
If well produces oil or liquids, give location of tanks.  If this production is commingled wi	Unit Sec. Twp. Pige.  Ith that from any other lease or pool,  on $-(X)$ Gas Well X	give commingling order number:    New Well   Workover   Deepen   X	Plug Back   Same Res'v.   Diff. Res'v.
If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion DATA  Designate Type of Completion	th that from any other lease or pool,	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resiv. Diff. Resiv.
If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion DATA  Designate Type of Completion Date Spuddea	Unit Sec. Twp. P.ge.  Ath that from any other lease or pool,  Oil Well Gas Well  On - (X) X  Date Compl. Ready to Prod.  1-12-81	s das actually connected?  Wr  give commingling order number:  New Well Workover Deepen  X Deepen  Total Deptn  6165	Plug Back   Same Res'v. Diff. Res'v.
If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion DATA  Designate Type of Completion Date Spudded 6-27-81	Unit Sec. Twp. P.ge.  Ith that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  1-12-81	is gas actually connected?  Wr  give commingling order number:  New Well Workover Deepen  X  Total Deptn  6165  Top Oll/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc.)	Unit Sec. Twp. P.ge.  Ith that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  1-12-81	s das actually connected?  Wr  give commingling order number:  New Well Workover Deepen  X Deepen  Total Deptn  6165	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038
If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion DATA  Designate Type of Completion Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc.) 7952	Unit Sec. Twp. P.ge.  Ith that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation	is gas actually connected?  Wr  give commingling order number:  New Well Workover Deepen  X  Total Deptn  6165  Top Oll/Gas Pay	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  6125   Tubing Depth  6038   Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc.)	Unit Sec. Twp. P.ge.  Ith that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde	give commingling order number:    New Well   Workover   Deepen     X       Total Depth   6165     Top Ott/Gas Pay     5713	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038
If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion data.  Designate Type of Completion Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc., 7952)  Perforations	Unit Sec. Twp. Pige.  Ith that from any other lease or pool,  Oil Well Gas Well  On - (X) X  Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN	give commingling order number:    New Well   Workover   Deepen   X     Total Deptn   6165     Top Oil/Gas Pay   5713	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160
If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc.)  7952'  Perforations  5713'' - 6098	Unit Sec. Twp. Pige.  Ith that from any other lease or pool,  Oil Well Gas Well  On - (X) X  Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE	give commingling order number:    New Well   Workover   Deepen     X       Total Deptn   6165     Top Oil/Gas Pay   5713     D CEMENTING RECORD   DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion data.  Designate Type of Completion Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc., 7952)  Perforations	Unit Sec. Twp. Pige.  Ith that from any other lease or pool,  On - (X) Gas Well  Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"	Is gas actually connected?   Wr give commingling order number:   New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT   115 SX
If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion data.  Designate Type of Completion Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc., 7952'  Perforations 5713'' - 6098  HOLE SIZE 12-1/4"  8-3/4"	Unit Sec. Twp. Page.  Ith that from any other lease or pool,  On - (X)   Gas Well   X  Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"	Is gas actually connected?   Wr give commingling order number:   New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion data.  Designate Type of Completion Date Spudded 6-27-81  Elevations (DF, RKB, RT, CR, etc., 7952'  Perforations 5713'' - 6098  HOLE SIZE 12-1/4"	Unit Sec. Twp. Page.  Ith that from any other lease or pool,  on - (X)	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT   115 SX
If well produces oil or liquids, give location of tarks.  If this production is commingled with the completion data.  Designate Type of Completion of the Spudded of the Spudded of the completions (DF, RKB, RT, GR, etc.), and the completions of the completions	Unit Sec. Twp. Page.  Ith that from any other lease or pool,  On - (X)	give commingling order number:    New Well   Workover   Deepen     X     Total Deptn   6165'   Top Oll/Gas Pay   5713'    D CEMENTING RECORD   DEPTH SET   236'   4135'   3967' - 6160'   6038'	Plug Back   Same Res'v.   Diff. Res'v.
If well produces oil or liquids, give location of tanks.  If this production is commingled will this production is commingled will the complete of the complet	Unit Sec. Twp. Page.  Ith that from any other lease or pool,  On - (X)	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT   115 SX   170 SX   =   il and must be equal to or exceed top allow
If well produces oil or liquids, give location of tarks.  If this production is commingled with the completion data.  Designate Type of Completion of tarks.  Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc., 7952')  Perforations 5713'' - 6098  HOLE SIZE 12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST IN COLUME I.	Unit Sec. Twp. Page.  Ith that from any other lease or pool,  On - (X)	give commingling order number:    New Well   Workover   Deepen     X     Total Deptn   6165'   Top Oll/Gas Pay   5713'    D CEMENTING RECORD   DEPTH SET   236'   4135'   3967' - 6160'   6038'	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT   115 SX   170 SX   =   il and must be equal to or exceed top allow
If well produces oil or liquids, give location of tanks.  If this production is commingled will this production is commingled will the complete of the complet	Unit Sec. Twp. Page.  Ath that from any other lease or pool,  On - (X) X  Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his decay.	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT   115 SX   170 SX   = il and must be equal to or exceed top allow lift, etc.)
If well produces oil or liquids, give location of tarks.  If this production is commingled with the completion data.  Designate Type of Completion of tarks.  Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc.), 7952'  Perforations 5713'' - 6098  HOLE SIZE 12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST IN OIL, WELL  Date First New Cit Bun To Tarks	Unit Sec. Twp. Page.  Ath that from any other lease or pool,  On - (X) X  Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his decay.	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT   115 SX   170 SX   =   il and must be equal to or exceed top allow
If well produces oil or liquids, give location of tarks.  If this production is commingled with the completion data.  Designate Type of Completion of tarks.  Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc., 7952')  Perforations 5713'' - 6098  HOLE SIZE 12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST IN COLUME I.	Unit Sec. Twp. Page.  Ath that from any other lease or pool,  On - (X)   Gas Weil    Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his december of the control of the c	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT   115 SX   170 SX   = il and must be equal to or exceed top allow lift, etc.)
If well produces oil or liquids, give location of tarks.  If this production is commingled with the completion data.  Designate Type of Completion of the Spudded of the sp	Unit Sec. Twp. Page.  Ath that from any other lease or pool,  On - (X)   Gas Weil    Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his december of the control of the c	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT   115 SX   170 SX   = il and must be equal to or exceed top allow lift, etc.)
If well produces oil or liquids, give location of tarks.  If this production is commingled with the completion data.  Designate Type of Completion of tarks.  Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc.), 7952'  Perforations 5713'' - 6098  HOLE SIZE 12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST IN OIL, WELL  Date First New Cit Bun To Tarks	Unit Sec. Twp. Page.  Ith that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his december of the control of the	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT   115 SX   170 SX   = il and must be equal to or exceed top allow lift, etc.)
If well produces oil or liquids, give location of tarks.  If this production is commingled with the completion data.  Designate Type of Completion of the Spudded of the sp	Unit Sec. Twp. Page.  Ith that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his december of the control of the	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT   115 SX   170 SX   = il and must be equal to or exceed top allow lift, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled with the complete of the complete o	Unit Sec. Twp. Page.  Ath that from any other lease or pool,  On - (X) Silvell Gas well  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his december of Test  Tubing Pressure  Oil-3bls.	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT   115 SX   170 SX   = il and must be equal to or exceed top allow lift, etc.)
If well produces oil or liquids, give location of tarks.  If this production is commingled with the complete of the complete o	Unit Sec. Twp. Pige.  Ith that from any other lease or pool,  On - (X)   Gas Well    On - (X)   X  Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his decreased fo	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   6125    Tubing Depth   6038    Depth Casing Shoe   6160      SACKS CEMENT   115   SX    170   SX   =    il and must be equal to or exceed top allowing the state of the state
If well produces oil or liquids, give location of tarks.  If this production is commingled with the production of tarks.  V. COMPLETION DATA  Designate Type of Completing the productions of the production of the produ	Unit Sec. Twp. Page.  Ath that from any other lease or pool,  On - (X)   X    Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his december of Test  Tubing Pressure  Cii-Bbis.	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   6125    Tubing Depth   6038    Depth Casing Shoe   6160      SACKS CEMENT   115 SX   170 SX    =   il and must be equal to or exceed top allow    lift, etc.)   Choke Size      Gravity of Condengate M.      Choke Size   Choke Size      Choke Size   Choke Size   Choke Size     Choke Size   Choke Size   Choke Size     Choke Size   Choke Size     Choke Size   Choke Size   Choke Size     Choke Size   Choke Size   Choke Size     Choke Size   Choke Size   Choke Size   Choke Size     Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size   Choke Size
If well produces oil or liquids, give location of tarks.  If this production is commingled with the production of tarks.  If this production is commingled with the production of tarks.  Designate Type of Completi Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc., 7952')  Perforations 5713'' - 6098  HOLE SIZE 12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST IN OIL, WELL Date First New Cit Run To Tarks  Longth of Tool  Actual Frod. During Tool  GAS WELL Actual Prod. Tool-MCF/D CV 1882 AOF 1985  Teoling Mothod (pitot, back pr.)	Unit Sec. Twp. Pge.  Ith that from any other lease or pool,  On - (X)   Cil Well   Gas Well  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his decomple for his decomple for the second for t	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Resiv.   Diff. Resiv.    P.B.T.D.   6125    Tubing Depth   6038    Depth Casing Shoe   6160      SACKS CEMENT   115 SX   170 SX    =
If well produces oil or liquids, give location of tanks.  If this production is commingled with the complete of the complete o	Unit   Sec.   Twp.   Pige.  In the that from any other lease or pool,  on - (X)   X    Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his decable fo	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Resiv.   Diff. Resiv.   P.B.T.D.   6125   Tubing Depth   6038   Depth Casing Shoe   6160     SACKS CEMENT   115 SX   170 SX     =
If well produces oil or liquids, give location of tarks.  If this production is commingled with the production of tarks.  If this production is commingled with the production of tarks.  Designate Type of Completi Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc., 7952')  Perforations 5713'' - 6098  HOLE SIZE 12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST IN OIL, WELL Date First New Cit Run To Tarks  Longth of Tool  Actual Frod. During Tool  GAS WELL Actual Prod. Tool-MCF/D CV 1882 AOF 1985  Teoling Mothod (pitot, back pr.)	Unit   Sec.   Twp.   Pige.  In the that from any other lease or pool,  on - (X)   X    Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his decable fo	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Resty.   Diff. Resty.    P.B.T.D.   6125    Tubing Depth   6038    Depth Casing Shoe   6160      SACKS CEMENT    115 SX   170 SX    =
If well produces oil or liquids, give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion of the completion of th	Unit   Sec.   Twp.   Pige.  Ith that from any other lease or pool,  on - (X)   X    Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his december of Test  Tubing Pressure  Cit-Bbia.  Length of Test  3 hrs  Tubing Pressure (Shut-in)  1154  NCE	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   6125    Tubing Depth   6038    Depth Casing Shoe   6160      SACKS CEMENT    115 SX   170 SX    =
If well produces oil or liquids, give location of tarks.  If this production is commingled with this production is commingled with the produced of tarks.  Pesignate Type of Completi Date Spudded 6-27-81  Elevations (DF, RKB, RT, GR, etc., 7952'  Perforations 5713'' - 6098  HOLE SIZE 12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUEST IN OIL WELL.  Date First New Cit Bun To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Prod. Test-MCF/D  CV 1882 AOF 1985  Testing Method (pitot, back pr.) Back Pressure  VI. CERTIFICATE OF COMPLIA	Unit   Sec.   Twp.   Pige.  In the that from any other lease or pool,  on - (X)   X    Date Compl. Ready to Prod.  1-12-81  Name of Producing Formation  Mesa Verde  TUBING, CASING, AN  CASING & TUBING SIZE  9-5/8"  7"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for his decable fo	give commingling order number:    New Well   Workover   Deepen     X	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   6125    Tubing Depth   6038    Depth Casing Shoe   6160      SACKS CEMENT    115 SX   170 SX    =

TITLE \_

l. Brace Production Clerk

November 25.

(Title) 1981

(Date

Donna J. Brace

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions well name or number.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

SUPERVICOR CLUCKET # 3