Form approved, Budget Bureau No. 42-R1425,

## UNITED STATES DEPARTMENT OF THE INTERIOR

30-037-22755
J. LEANE DESIGNATION AND SERIAL NO.
SF 078738
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GF	SF 0/8/38					
APPLICATION FOR PERM	OLOGICAL SURVEY	PEN, OR PLUG B	ACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
DRILL X	DEEPEN	PLUG BAC	San Juan 30-5 Unit  S. FARM OR LEASE NAME			
2. NAME OF OPPRATOR		- A	Sar Juan 30-5 Unit			
Northwest Pipeline Cor	poration .		#82			
- a n oo Terminato	P.O. Box 90, Farmington, N.M. 87401					
4. LOCATION OF WELL (Report location clear At surface 850' FNL & 810'	Basin Dakota  11. sec., T., R., M., OH BLK. AND SURVET OR AREA					
At proposed prod. zone Same a	Sec 25, T30N, R5W					
14. DISTANCE IN MILES AND DIRECTION FRO  30 Miles East of Bla	M NEAREST TOWN OR POST OF	FICE*	Rio Arriba New Mexi			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	810'	. NO. OF ACRES IN LEASE N/A ? 2219.76	17. NO. OF ACRES ASSIGNED TO THIS WELL 270.29			
(Also to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETE OR APPLIED FOR, ON THIS LEASE, FT.	19	. FROPOSED DEPTH 8400'	20. ROTARY OR CABLE TOOLS  ROTARY  22. APPROX. DATE WORE WILL START			
21. ELEVATIONS (Show whether DF, RT, GR. 6998 GR	etc.)		May 1981			
1110 23	PROPOSED CASING	AND CEMENTING PROGR	AM This action is subject to administrative			
ERAL ESIZE OF HOLE SIZE OF CASI	NG WEIGHT PER FOOT	SETTING DEPTH	हिम्द्रेस्ट हे <b>अरम्भाति अस्मिति ५००</b>			
12-1/4" 9-5/8"	36#	350'	220 cu.ft			
8-3/4" 7"	20#	4220'	300 cu.ft			
6-1/4" 4-1/2"	10.5# & 11.6	# 8400'	670 cu.ft			
Selectively perforate Completion plans will A BOP will be installed work will be conducted	be determined at ed after the surf	Total Depth ace casing is set	and cemented. All subsequen			
The North half of Sect			COSTANIA DE LA CONTRACTION DEL CONTRACTION DE LA			
Gas is dedicated			MAY 26 1981			
			OIL CON. COM- DIST. 3			
IN ABOVE SPACE DESCRIBE PROPOSED PROGR zone. If proposal is to drill or deepen d provener program, if any.	AM: If proposal is to deeper firectionally, give pertinent (	n or plug back, give data on lata on subsurface locations	present productive zone and proposed new production and measured and true vertical depths. Give blow			
SIGNED Paul C. The	oupson TITL	. Drilling Engine	eerApril 22, 19			
(This space for Federal or State offic	e use)					
PERMIT NO.		APPROVAL DATE				
APPROVED BY	TIT!.	Ε	APPROVED  AS AMENDED			
with pur	*See Instruc	tions On Reverse Side	MAY 21 1981 FOUR MES F. SIMS.			
€**		NIMOCC	DISTRICT ENGINEER			
		William .	D10,1110			

NMOCC

## STAZE OF NEW MEXICO EHERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

## P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

EORM 24-11

All distances must be from the cuter houndaries of the Section.

Overstor			Legse			Well No.		
NORTHWEST PIPELINE CORPORATION				30-5 UNIT	82			
Unit Letter	Section	Township	Range	Cou	nty			
D	25	30N			Rio Arriba			
Actual Footage Loc	ation of Well;		Q r Q	•	be West	1/		
850	feet from the		e and 810	feet from	the West	line  Dedicated Acreage:		
Ground Level Elev:	Producing F		Basin Da	100+0		270.29 Acres		
6998	Dako				abure marks on t	he nlat below		
1. Outline th	e acreage dedi-	cated to the subje	ect well by colored	pencii or na	ichure marks on .	me plat below.		
interest ar	nd royalty).					thereof (both as to working		
<ol><li>If more that dated by c</li></ol>	an one lease of communitization,	different ownersh unitization, force	ip is dedicated to pooling. etc?			of all owners been consoli-		
X Yes	□ No If	answer is "yes;"	type of consolidati	onUr	nitization			
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
this form i	f necessary.)							
No allowa	ble will be assi	gned to the well ur	til all interests ha	ve been cons	solidated (by co	mmunitization, unitization,		
	ling, or otherwis	se) or until a non-si	tandard unit, elimir	nating such it	nterests, has bee	n approved by the Commis-		
sion.								
the standard to the payor	and the market the con-	The property of the second	E HE PORK BOXES OF FREE SHE			CERTIFICATION		
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3				/	14	C. Thompson		
	1		<b>,</b>		Position	ing Engineer		
	1		i ,		Company	ing Engineer		
ŧ	I					est Pipeline Corp		
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Andreas Contract Contract Con-	SARANGE PROMINE			1				
	4	1	i	_ / \		by certify that the well location		
		2	25			on this plat was plotted from field		
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L					L'einve	Tare No.		
	So	cale: l"=1000'			1 1/25	EORM 24-1		

