

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-22757
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Robert L. Bayless

3. Address of Operator
P.O. Box 168, Farmington NM 87401

4. Well Location
Unit Letter J : 1730 Feet From The South Line and 1820 Feet From The East Line

Section 13 Township 30N Range 4W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
7023' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Commingle Pictured Cliffs & Gallup ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pursuant to your request on December, 1996, we are filing this subsequent report
for work done in September, 1993.

See attached Morning Report

RECEIVED
DEC 31 1996

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom McCarthy TITLE Petroleum Engineer DATE 12/27/96

TYPE OR PRINT NAME: Tom McCarthy TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 31 1996

CONDITIONS OF APPROVAL, IF ANY:

ROBERT L BAYLESS
SIMMS #1
RE-ENTRY

09/27/93

Move in and rig up Big A rig #10. Blowdown well (Pictured Cliffs shutin pressure of 1010 psi on both tubing and annulus. Nipple down wellhead and nipple up BOP. Trip out of hole with 119 joints of 2 3/8" 4.7#/ft EUE used tubing. Looked for suspected hole in tubing but found nothing, tubing looks good. Trip in hole with 4 3/4" bit on tubing. Picked up additional tubing and tagged bridgeplug at 4150 ft. Established circulation and drilled bridgeplug. Had significant gas pressure and flow from the Gallup formation. Bridgeplug debris would not enable the tubing to go downhole with gas flowing strong to surface. Pulled 2 joints of tubing and shutdown for the night.

09/28/93

Overnight pressures: tubing 1500 psi, annulus 1500 psi. Opened well to flow to relieve pressure. Well flowed very hard, making it difficult to move tubing. Bridgeplug debris moved uphole, but not downhole when tubing is moved. Had pump problems and repaired pump. Drilled on bridgeplug debris. Had to kill well several times. Drilled through bridgeplug debris. Picked up more tubing and tagged fill on top of bottom bridgeplug at 8090 ft. Shutdown for the night.

09/29/93

Overnight shutin pressures: tubing and annulus 100 psi. Blewdown well. Tripped tubing, bit and sub out of hole. Tripped tubing in hole and landed tubing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	11.00	0-11
Donut assembly	0.60	11-12
243 jts of 2 3/8" 4.7#/ft J-55		
EUE tubing	7545.56	12-7557
1 seating nipple	0.75	7557-7558
1 jt. of 2 3/8"	31.15	7558-7589
	<u>7589.06</u>	

Nipple down BOP. Nipple up wellhead. Rigged to swab. Made 16 swab runs and recovered significant fluid. Well flowed intermittently. Left well blowing slightly to pit. Rigged down completion unit and moved to Simms #6 well.