

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

| |
|---|
| WELL API NO. 30-039-23129 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-347-25 |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 7. Lease Name or Unit Agreement Name San Juan 30-5 Unit |
| 2. Name of Operator Phillips Petroleum Company- | 8. Well No. #85 |
| 3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 | 9. Pool name or Wildcat Basin Dakota |
| 4. Well Location Unit Letter <u>M</u> : <u>790</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>30N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7506' KB | |

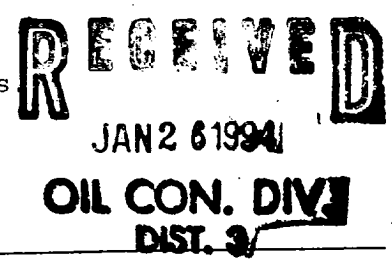
| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing. Set CIBP at +8700', spot/dump bail 50' cement on top of CIBP, fill the wellbore with an inhibited fluid, and pressure test the casing to 500 psi to temporarily abandon the well. Well will be used for future Mesaverde replacement.

Anticipate work to be completed in 1994. Will contact Mr. Charles Gholson 48 hours prior to commencing any abandonment operations.

See attached wellbore schematic for casing depths and perforations



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Ed Hasely Ed Hasely TITLE Environmental Engineer DATE 1-25-94
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)
APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 26 1994
CONDITIONS OF APPROVAL, IF ANY:

PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

VAB @ 7506
CHF @
GL @ 7494

Date: June 9, 1992

Lease & Well No.: San Juan Unit 30-5 No. 85
Legal Description: 750' FSL, 850' FML, Section 36, T30N, R5W
County: Rio Arriba State: NM
Field: Basin Dakota
Status: Shut in
Tbg.: 2-3/8" 4.7 lb/ft EUE @ 8700'
Other:

Date Drilled: 8/12/83
Hole/Casing Condition: 9/83 C/O to 8828' w/ 3-7/8" bit; tested casing to 4000 psi--OK; Frac'd w/50,000# 40/60, 10,000# 20/40 & 134,700 gal. water. Ran 276 jnts 2-3/8", 4.7#, J-55 EUE tbg @ 8700' KB.

9-5/8" @ 374'
36 lb/ft, K-55
TOC @ Surface

12-1/4" Hole

7" @ 4634'
23 lb/ft, K-55 bottom
20 lb/ft, K-55 top
TOC @ 4000' (From Temp Survey)
185 sxs cmt total
8-3/4" Hole

Basin Dakota Perforations

8752'-8762'

8788'-8800'

4-1/2" @ 8846'
10.5 lb/ft, K-55 (6427' on top)
11.6 lb/ft, K-55 (2407' on btm)
TOC @ 4820' (Calc.)
Single Stage: 350 sxs cmt total

TD @ 8850'
PBTD 8828'
6-1/4" Hole