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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

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JAN 10 1984

OIL CON. DIV

DIST. 3

1.

Operator Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, N.M. 87499	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Distillate Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 94	Basin/Formation Basin Dakota	Lease No. SE 078738
Location			
Unit Letter B	835	Feet From The North	Line and 1530
Line of Section 27		Township 30N	Range 5W
County Rio Arriba			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Distillate Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90, Farmington, N.M. 87499
If well produces oil or liquids, give location of tanks.	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (A)	Oil Well ☒	Gas Well ☒	New Well ☒	Workover ☐	Drilled ☐	Plug and Abandon ☐	Other Restr. ☐	Diff. Restr. ☐
Date Spudded 10-23-83	Date Compl. Ready to Prod. 11-17-83	Total Depth 8145'	R.B.T.D. 8120'					
Elevations (DF, RKB, RT, GR, etc.) 6723' KB, 6711' GR	Name of Producing Formation Dakota	Top Oil-Gas Flow 8021'	Testing Depth 8004'					
Perforations 8021'-8040' & 8064'-8066'		Depth Casing Shoe 8145'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	383' KB	325 cu. ft. CL "B"					
8-3/4"	7"	3953' KB	285 & 89 cu. ft. CL "B"					
6-1/4"	4-1/2"	8145' KB	453 & 118 cu. ft. CL "B"					
	2-3/8"	8004' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Coating Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Test Date 12-14-83

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
(AOF 3520 MCFD) 473 MCF	3 hrs		
Testing Method (pilot, back pr.)	Testing Pressure (shut-in)	Coating Pressure (shut-in)	Choke Size
Back Pressure	2560 psig	2560 psig	2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna Grace
(Signature)

Production Clerk

(Title)

12-29-83

(Date)

1-13-84
APPROVED
JAN 13 1984

BY Original Signed By: [Signature]

TITLE SUPERVISOR (MOUNTAIN)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

A separate Form C-104 must be filed for each pool in multiple