

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different material.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 30-5 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87499		9. WELL NO. #102	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2220 FWL & 1970 FSL NE/SW		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 34, T30N R5W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6870' KB		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Drilling Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7-8-84 MOL & RU. Drill MH & RH. Spudded well @ 1300 hrs. 7/8/84. Ran 9 jts (351') of 9-5/8", 36#, K-55, ST&C, CF&I smls csg. Set @ 366' KB. Cmt'd w/ 190 sx (224 cu.ft.) CI "B" w/ 1/4# Flocele/sk & 3% CaCl<sub>2</sub>. Displaced plug w/ 26 bbls water. Plug down @ 2230 hrs. 7/8/84. Circulated 8 bbls good cmt.
- 7-9-84 - 7-11-84 Drlg ahead.
- 7-12-84 TD intermediate hole @ 4150'. Ran 97 jts.(4138') 223' 7", 23#, K-55, ST&C, Lonestar ERW & 3915' 7", 20#, K-55, ST&C, CF&I smls csg. Set @ 4150' KB w/ FC @ 4104' KB. Cmt'd w/ 125 sx (274 cu.ft.) CI "B" 65/35 poz w/ 12% gel & tailed w/ 75 sx (89 cu.ft.). CI "B" w/ 2% CaCl<sub>2</sub>. Plug displaced w/ 166 bbls of water and down @ 0500 hrs 7/13/84. Set 60,000# on the slips and made cut off.
- 7-13-84 - Pressure tested 7" csg to 1500#, held OK Unloaded hole w/N<sub>2</sub>. Had well dusting @ 1800 hrs 7/13/84. Drlg ahead with gas.
- 7-14-84 - 7-15-84 Drlg ahead with gas.
- 7-16-84 Ran IES SNP/CDL/GR logs. Loggers TD 8294'. Ran 207 jts (8281') 1896', 4-1/2" 11.6#, K-55, ST&C, Kawasaki smls csg. & 6385' 4-1/2" 10.5#, K-55, ST&C, Kawasaki smls csg & set @ 8293' KB w/ F.C. @ 8281' KB. Cmt's w/ 250 sx (543 cu.ft.) of CI "B" w/ 8% gel & 12-1/2# gilsonite/ sx & 0.4% retarder. Tailed with w/ 100 sx (118 cu.ft.) of CI "B" w/ 1/4# fine tuf-plug/ sx & 0.4% retarder.
- 7-17-84 Displaced plug w/ 131 bbls of water and down @ 0215 hrs. 7/17/84. Set 78,000# on the slips and made cut off. Ran temp survey TOC @ 3950' (Int. csg. @ 4150') PBDT @ 8232'. Rig released @ 0430 hrs. 7/17/84.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda S. Marques TITLE Clerk

DATE 7/23/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 02 1984

MMOCC

FARMINGTON RESOURCE AREA

BY Smm

\*See Instructions on Reverse Side

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