

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2220 FWL & 1970 FSL NE/SW

RECEIVED

SEP 2 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether DEPTH, etc. OF LAND MANAGEMENT)

6870' KB

5. LEASE DESIGNATION AND SERIAL NO.

NM - 012332

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#102

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T30N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

9-4-84 MOL & RU. TOH w/ 2-3/8" tbg. and removed perforated nipple. TIH w/ 2-3/8" tbg.
W/ SN on top of bottom joint. Landed tbg. @ 6995' KB.

9-5-84 Ran gradient temp survey across Gallup from 8100' - 6700'. SIPT - 1350#; SIPC -
1375# after 21 hrs. shut in. Opened Gallup. Well unloaded water for 30 minutes. Ran
flowing temperature and fluid density logs from 8100'-6700'. Gauged well after 1 hr.
@ 869 MCF/D and after 2 hrs. @ 667 MCFD. Final flowing tbg pressure 100#. Ran Temp log.
CO sand and drilled bridge plug between Gallup and Dakota at 8150' w/ gas.

9-6-84 Blowing well after frac. Pulled above perms and gauged GL/DK making 372 MCFD
after blowing 3 hrs.

9-7-84 - 9-8-84 Blowing well after frac.

9-9-84 Ran 273 jts. 2-3/8", 4.7#, J-55 EUE Kawasaki smls tubing w/ SN/POP expendable
check assembly on bottom of bottom joint. Landed @ 8175' KB.

WAITING ON CLEANUP & I.P. TEST.

RECEIVED
SEP 28 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda S. Marques

TITLE Production & Drilling Clerk

DATE SEP 19 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 26 1984

FARMINGTON RESOURCE AREA

RV

*See Instructions on Reverse Side

NMCCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.