1	Orm 3160-5 (ovemc or 1983) Ormerly 9-331) DEPARTMENT OF THE INTERIOR (Other Instructions on re- BUREAU OF LAND MANAGEMENT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM - 012332	
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	OIL GAB OTT	7. UNIT AGREEMENT NAME	
	WELL GAS OTHER	San Juan 30-5 Unit	
2	NAME OF OPERATOR	8. FARM OR LEASE VAME	
	Northwest Pipeline Corporation	San Juan 30-5 Unit	
3.	ADDRESS OF OPERATOR	9. WELL NO.	
	P.O. Box 90, Farmington, New Mexico 87499	#102	
١, "	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT	
	At surface RECEIVE	Basin Dakota	
	2220 FWL & 1970 FSL NE/SW	11. SHC., T., B., M., CR BLK, AND	
	SEP 2 11984	SURVEY OR AICEA	
	O'≒1 70 + ₹₹₩₩	Sec. 34, T30N, R5W	
4.	PERMIT NO. 15. ELEVATIONS (Show whether DERATIONS) LAND PRATITIONS	121 COUNTY OR PAR SH! 13 STATE	
	- 6870' KB	Rio Arriba New Mexic	0

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

WATER SHUT-OFF

FRACTURE TREATMENT

SECOTING OR ACIDIZING

9-4-84 MOL & RU. TOH w/ 2-3/8" tbg. and removed perforated nipple. TIH w/ 2-3/8" tbg. W/ SN on top of bottom joint. Landed tbg. @ 6995' KB.

9-5-84 Ran gradient temp survey across Gallup from 8100' - 6700'. SIPT - 1350#; SIPC -1375# after 21 hrs. shu+ in. Opened Gallup. Well unloaded water for 30 minutes. Ran flowing temperature and fluid density logs from 8100'-6700'. Gauged well after 1 hr. @ 869 MCF/D and after 2 hrs. @ 667 MCFD. Final flowing tbg pressure 100#. Ran Temp log. CO sand and drilled bridge plug between Gallup and Dakota at 8150' w/ gas.

9-6-84 Blowing well after frac. Pulled above perfs and gauged GL/DK making 372 MCFD after blowing 3 hrs.

16.

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

9-7-84 - 9-8-84 Blowing well after frac.

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

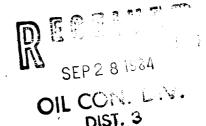
MULTIPLE COMPLETE

ARANDON*

CHANGE PLANS

9-9-84 Ran 273 jts. 2-3/8", 4.7#, J-55 EUE Kawasaki smls tubing w/ SN/POP expendable check assembly on bottom of bottom joint. Landed @ 8175' KB.

WAITING ON CLEANUP & I.P. TEST.



REPAIRING WELL

ALTERING CASING

ABANDONMENT*

		DIST. 3	- 4
18. I hereby certify that the foregoing is true and correct SIGNED INCLUSION MARQUES	TITLE Production & Drilling Clerk	DAGCEPTE9-80R	RECORD
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	SEP 26	
₹	ee Instructions on Reverse Side	RV JJ.	

NMOCC Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.