

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1640 FNL & 970 FEL SE/NE
AT TOP PROD. INTERVAL: 1640 FNL & 970 FEL
AT TOTAL DEPTH: 1640 FNL & 970 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078740
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#89
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 19, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-23178
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6425' KB

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) Drlg Operations ☐

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)

FEB 1 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-9-84 & 1-10-84 MOL & RU. Spudded at 1445 hrs 1-9-84. Ran 8 jts 9-5/8", 32.3#, H-40 ST&C Lonestar ERW csg & set at 372' KB. Cmt'd w/ 190 sx (226 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Circ 10 bbls cmt. Plug displaced w/ 27 bbls wtr. Plug down at 0100 hrs 1-10-84. WOC. Pressure tested csg to 600# - held OK.

1-11-84 Drlg ahead.

1-12-84 Drlg ahead

1-13-84 Ran 89 jts 7", 20#, K-55, ST&C CF&I smls csg & set at 3632' KB. Cmt'd w/ 110 sx (241 cu.ft) 65/35 poz C1 "B" w/ 12% gel. Tailed in w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Plug displaced w/ 146 bbls wtr. Plug down at 0645 hrs 1-13-84. Tested csg to 1500# - held OK. Found TOC by temp survey @ 2400' KB. Blew down w/ N₂ to dry hole up.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE 1-23-84
Donna Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

B
djb/1

*See Instructions on Reverse Side

RMUCC

ACCEPTED FOR RECORD

FEB 02 1984

FARMINGTON RESOURCE AREA
RV Sm

RECEIVED

FEB 03 1984

OIL CON. DIV.
DIST. 3

1-14-84 Drig w/ gas
1-15-84 Drig w/ gas
1-16-84 Reached TD of 7929'. Ran GR/IEI & SNL/CDL logs.
1-17-84 Ran 192 jts 4-1/2" 11.6# & 10.5# K-55, ST&C CF&I & USS
sm's csg & set at 7929' KB. FC @ 7917'. Cmt'd w/ 260 sx (565 cu.ft)
C1 "B" w/ 8% gel & 12-1/2# fine gils/sk & 0.4% retarder. Tailed in w/
100 sx (118 cu.ft) C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder.
Preceded w/ 40 bbls gel wtr. Plug displaced w/ 120 bbls wtr (5 bbls short)
Plug down at 1100 hrs 1-17-84. Rig released at 1300 hrs 1-17-84.
Wilson ran temp survey and found TOC @ 3600' KB.
NOW WAITING ON COMPLETION.