Form 3160-5 iovember 1983) Formerly 9-331)

UNITED STATES DEPA

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND BERIAL NO.

NM-03404

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51155414					
BUREAU	OFL	ANU	MANA	GEMENT	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	!
OIL GAS 570	7. UNIT AGREEMENT NAME
WELL WELL AND OTHER	San Juan 31-6 Unit
NAME OF OPERATOR	8. FARM OR LEASE NAME
Northwest Pipeline Corporation	San Juan 31-6 Unit
ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 90, Farmington, New Mexico 87499	#51
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Basin Dakota
1520 FSL & 1670 FWL NE/SW /\UG_101984	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
EUgrant OF Louis	Sec 5, T30N R6W
4. PERMIT NO. 15. ELEVATIONS (Show whother OF AREA	12. COUNTY OR PARISH 13. STATE
6305' KB	Rio Arriba New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION	N TO:	TP#8#QT	ENT REPORT OF:	
FRACTUBE TREAT MUL-	L OR ALTER CASING TIPLE COMPLETE NDON* NGE PLANS	((((((((((((((((((((REPAIRING WELL ALTERING CASING ABANDONMENT* Derations of multiple completion on Well etion Report and Log form.)	
		Completion or Recomple	etion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)*

Spudded well @ 1100 hrs. Ran 9 jts.(372') 9-5/8", 36#, K-55, ST&C, CF&I smls Set @ 384' KB. Cmt'd w/ 225 sx (268 cu.ft.) Cl "B" w/ 1/4# gel flake/sk & 3% 7-26-84 csq. CaCl₂. Plug down @ 2145 hrs 7/26/84. Circ. 15 bbls good cmt. 7-30-84 TD'd intermediate hole @ 3545'.

TD'd intermediate hole @ 3545'.

Ran IES/SP/GR & CDL/CNL/GR logs. Ran 85 jts (3533') of 7", 20#, K-55, ST&C, CF&I 7-31-84 smls and Lonestar ERW csg. & set @ 3545' KB. FC @ 3503' KB. Cmt'd w/ 150 sx (329 cu.ft.) of Cl "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft.) of Cl "B" w/ 2% CaCl₂. Ran temp survey & found TOC @ 1840. (OJO Alamo @ 2230'). Pressure test csg & BOP²to 1500# for 30 min. - held OK.

8-3-84 Ran GR/IEL, CDL/SNL and Spectral GR logs.

Ran 206 jts (7847') 1449' 4-1/2", 11.6#, K-55, ST&C, CF&I smls & 6398' 4-1/2" 8-4-84 10.5#, K-55 Kawasaki smls csg. Set @ 7859' KB FC @ 7847' KB. Cmt'd w/ 275 sx (597 cu.ft.) Cl "B" w/ 8% gel and 12-1/2# fine gilsonite/sk and 0.4% retarder. Tailed w/ 100 sx (118 cu.ft.) C1 "B" w/ 1/4# fine tuf-plug/sk and 0.4% retarder. Ran temp survey and found TOC @ 2940' KB (7" csg @ 3545') w/ PBTD 77 PECE REPORT UNTIL COMPLETION.

AUG 2 2 1984

OIL CON. DIV.

	6151. S
signed Linda S. Marques 18. I hereby certify that the foregoing is true and correct SIGNED LINDA S. Marques	DATE <u>8-9-84</u>
(This space for Federal or State office use)	ACCEPTED FOR RECORD
APPROVED BY TITLE CONUITIONS OF APPROVAL, IF ANY:	AUG 21 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA Smm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.