

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENSR ☐ Other ☐
2. NAME OF OPERATOR: El Paso Natural Gas Company
3. ADDRESS OF OPERATOR: P. O. Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements):
At surface: 300'S, 990'W
At top prod. interval reported below
At total depth

RECEIVED
OIL CON. DIV.
DEC 12 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.: NM 012573
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME: San Juan 30-6 Unit
8. FARM OR LEASE NAME: San Juan 30-6 Unit
9. WELL NO.: 400
10. FIELD AND POOL, OR WILDCAT, Undesignated Fruitland
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA: Sec. 14, T-30-N, R-7-W NMPM
12. COUNTY OR PARISH: Rio Arriba
13. STATE: NM

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED: 11-20-85
16. DATE T.D. REACHED: 11-26-85
17. DATE COMPL. (Ready to prod.): 12-12-85
18. ELEVATIONS (OF. RNB. RT. GE. ETC.): 6266' GL
19. ELEV. CASINGHEAD: 6266'
20. TOTAL DEPTH, MD & TVD: 3175'
21. PLUG BACK T.D., MD & TVD: 3174'
22. IF MULTIPLE COMPL., HOW MANY?: One
23. INTERVALS DRILLED BY: Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 2912-3175' (Undesignated Fruitland)
25. FAR DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: Temperature Survey; Ind. Electrolog Gamma Ray; Comp. Densilog Comp. Neutron Gamma Ray
27. WAS WELL CORED: No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	226'	12 1/4"	171 cu ft	
7"	20.0#	2912'	8 3/4"	234 cu ft	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2836'	3174'	Slotted Liner		2 7/8"	3153'	

31. PERFORATION RECORD (Interval, size and number): Perf'd 2912-3175' Open Hole
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD): 2912-3175'
AMOUNT AND KIND OF MATERIAL USED: 25,460# 20/40 sand & 30,960 gal. water

33. PRODUCTION
DATE FIRST PRODUCTION: 12-5-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing - Capable of Comm. HC to be tested when connected.
WELL STATUS (Producing or shut-in): Shut in
DATE OF TEST: 12-12-85
HOURS TESTED: SI 7 Days
CHOKE SIZE: 0
PROD'N. FOR TEST PERIOD: No Flow
OIL—BBL.: 0
GAS—MCF.: 0
WATER—BBL.: 0
OIL GRAVITY-API (CORR.): 0
FLOW. TUBING PRESS.: SI -0-
CASING PRESSURE: SI 826
CALCULATED 24-HOUR RATE: No Flow
OIL—BBL.: No Flow
GAS—MCF.: No Flow
WATER—BBL.: No Flow

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Shut in to be Sold
TEST WITNESSED BY: ACCEPTED Loren Fothergill

35. LIST OF ATTACHMENTS: Temp Survey
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Drilling Clerk DATE: 12-12-85

*(See Instructions and Space for Additional Data on Reverse Side)