Form 3160-5 (November 1983) (Formerly 9-331)

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

UNITED STATES SUBMIT IN TRIPLICATES O(Other instructions on re-

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

NM 022573

5.	LBASE	DESIG	MOTTON	AND	SERIAL	NO.	
•	734 A	1/25	72				

OV NOTICES AND REPORTS ON WELL	~

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BUREAU OF LAND MANAGEMENT

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON* CHANGE PLANS 6. IF MOIAN, ALLOTTEE OR TRIBE NAME

REPAIRING WELL

ALTERING CASING

ABANDONMENT®

(Do not use this form for proposition use "APPLICA		
OIL GAS WELL WELL WILL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
- :	Natural Gas Company	San Juan 30-6 Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
Post Off	ice Box 4289, Farmington, NM 87499	San Juan 30-6 Unit
A LOCATION OF WELL (Report location cl	early and in accordance with any State requirements.	10. PIBLO AND POOL, OR WILDCAT
See also space 17 below.) At surface 300'S, 990'W		400
RECEIVED	· · · · · · · · · · · · · · · · · · ·	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec.14, T-30-N, R-7 -W N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE 18. STATE
APR 1 6 1986	6266'GL	Rio Arriba NM
16. BUREAU OF LAND MANAGEMEN AP FARMINGTON RESOURGEARSA INTENT	propriate Box To Indicate Nature of Notice, Report, a	r Other Data IBQUBUX REFORZ OF:

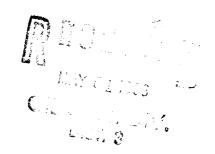
(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

> It is intended to work this well over by pulling the tubing, fishing the slotted liner out of the hole, and cleaning the hole out. Following removal of the liner, the well will be flow tested for approximately one week to determine producing capabilities. Following testing, a 5 1/2" liner will be run, cemented and the well selectively perforated, acidized and fractured. The production tubing will be rerun and the well returned to production.

WATER SHUT-OFF

PRACTURE TREATMENT

SHOOTING OR ACIDIZING



18. I hereby certify that the forgeoing is true and corre	ect		
SIGNED LOGAY bak	TITLE Drilling Clerk		<u>·86</u>
(This space for Federal or State office use)		AS AMENDED	
APPROVED BY	TITLE	APR 2.9 1986	_
	*San Instructions on Reverse Side	John Rella	

EVAREA MANAGER