

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 300'S, 990'W

5. LEASE DESIGNATION AND SERIAL NO.
NM 012573
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
San Juan 30-6 Unit
9. WELL NO.
San Juan 30-6 Unit
10. FIELD AND POOL, OR WILDCAT
400
11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA
Sec. 14, T-30-N, R-7 -W
N.M.P.M.
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

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14. PERMIT NO.
APR 16 1986
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6266' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE CENTER

NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐
SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to work this well over by pulling the tubing, fishing the slotted liner out of the hole, and cleaning the hole out. Following removal of the liner, the well will be flow tested for approximately one week to determine producing capabilities. Following testing, a 5 1/2" liner will be run, cemented and the well selectively perforated, acidized and fractured. The production tubing will be rerun and the well returned to production.

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MAY 11 1986
CIVIL ENGINEER
1003

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

APPROVED

DATE 04-11-86

(This space for Federal or State office use)

AS AMENDED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 29 1986

AREA MANAGER

*See Instructions on Reverse Side

NMCCC