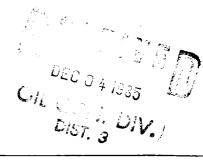
Form approved.

Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATES (Other instructions of re-	Budget Bureau No. 1004-0135 Expires August 31, 1985		
(Formerl, 9-331)	DEPARTMENT OF THE INTER	RIOR verse aide)	5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF LAND MANAGEMEN	NT /	NM 012573 .		
SUI (Do not use thi	NDRY NOTICES AND REPORTS Is form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1.			7. UNIT AGREEMENT NAME		
OIL GAS X OTHER			San Juan 30-6 Unit		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
El Paso Natural Gas Company			San Juan 30-6 Unit		
3. ADDRESS OF OPERATOR			9. WELL NO.		
Post Office Box 4289, Farmington, NM 87499			400		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 300'S, 990'W RECEIVED			10. FIELD AND POOL, OR WILDCAT		
			Undes. Fruitland/		
			Sec. 14, T-30-N, R-7-W N.M.P.M.		
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
NOV 29 198	5	266'GL	Rio Arriba NM		
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data		
BUREAU OF LAND MANA	CEMENT INTENTION TO:	BUBBEQ	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-	[]	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL	CHANGE PLANS		Running Casing		
(Other)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
17 preceine proposen (OR COMPLETED OPERATIONS (Clearly state all pertine	ent details, and give pertinent dates.	including estimated date of starting any		

SURIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

TD 2912'. Ran 71 jts. 7", 20.0#, K-55 casing 2900' set @ 11-24-85 2912'. Cemented with 60 sks. Class "B", 65/35 POZ mix, w/6% gel, 2% calcium chloride, 1/2 cu ft perlite/sk (116 cu.ft.), followed by 100 sks. Class B, neat w/2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement set @ 1600'.

TD 3175'. Ran 8 jts, 5 1/2", 15.5#, J-55 slotted liner set 11-26-85 @ 3174'. Top of liner hanger set @ 2836'.



18. I hereby certify that the foregoing is true and correct		···	
SIGNED Jean South	TITLE Drilling Clerk	DATE	9-27-85
(This space for Federal or State office use)		*	
APPROVED BY	TITLE	DATE _	
CONDITIONS OF APPROVAL, IF ANY:			pa 7 *

*See Instructions on Reverse Side