

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 30-6 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 30-6 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 400
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 300'S, 990'W	10. FIELD AND POOL, OR WILDCAT Undes. Fruitland
11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA Sec. 14, T-30-N, R-7-W N.M.P.M.	12. COUNTY OR PARISH Rio Arriba
14. PERMIT NO. NOV 29 1985	13. STATE NM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6266' GL	

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Running Casing	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-24-85 TD 2912'. Ran 71 jts. 7", 20.0#, K-55 casing 2900' set @ 2912'. Cemented with 60 sks. Class "B", 65/35 POZ mix, w/6% gel, 2% calcium chloride, 1/2 cu ft perlite/sk (116 cu.ft.), followed by 100 sks. Class B, neat w/2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement set @ 1600'.

11-26-85 TD 3175'. Ran 8 jts, 5 1/2", 15.5#, J-55 slotted liner set @ 3174'. Top of liner hanger set @ 2836'.

RECEIVED  
DEC 04 1985  
OIL & GAS DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk DATE 9-27-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC