

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER ☐

RECEIVED

APR 22 1986

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1455'S 1455'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

6. UNIT AGREEMENT NAME

San Juan 30-6 Unit

7. FARM OR LEASE NAME

San Juan 30-6 Unit

8. WELL NO.

402

10. FIELD AND POOL OR WILDCAT

Undesignated Fruitland

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 15, T-30-N, R-7-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 3-13-86 16. DATE T.D. REACHED 3-18-86 17. DATE COMPL. (Ready to prod.) 4-17-86 18. ELEVATIONS (DP, RNS, RT, CB, ETC.)* 6250' GL 19. ELEV. CASINGHEAD 6250'

20. TOTAL DEPTH, MD & TVD 3160' 21. PLUG BACK T.D., MD & TVD 3144' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3032-3135' (Undesignated Fruitland) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual-Spaced Neutron Log; Ind. Guard Log; GR Correlation L] 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	515'	12 1/4"	324 cu ft	
7"	20.0#	3159'	8 3/4"	929 - 654 cu ft	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2843'	3156'	No Cement	2 7/8"	3121'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Pressure test to 3500 psi-ok. Perf'd 3032, 3036, 3040, 3044, 3048, 3054, 3072, 3076, 3080, 3084, 3104, 3108, 3112, 3116, 3129, 3132, 3135 w/1 SPZ.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3032-3135'	Acidized w/10,000 gals 15% HCL

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-10-86		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-17-86	SI 7 Days	0		0	0	0	0
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 1511		SI 1511		No Flow	No Flow	No Flow	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Shut in to be Sold
TEST WITNESSED BY
Loren Fothergill

35. LIST OF ATTACHMENTS
ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Drilling Clerk DATE 4-21-86

*(See Instructions and Spaces for Additional Data on Reverse Side)