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Form 3160-5
JAN 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.
JIC460

6. If Indian, Allote or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.
Jicarilla 460 No. 2

9. Well API No.
30-039-24112

10. Field and Pool, or Exploratory Area
~~E-Bloss~~ Ojo Alamo

11. County or Parish, State

Rio Arriba County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 3256, Carlsbad, NM 88220

(505) 885-4596

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL and 890' FWL (SW SW) Unit M
Sec. 21, T30N-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
☒ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☐ Other: Change of Operator ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

October 23, 1997, Mallon Oil Company set CIBP at 3550' isolating Pictured Cliffs
perms 3688'-4000'.

Perforated Ojo Alamo 3224'-3234', 3237'-3243', 3246'-3248', 3272'-3278', 3284'-3286', 4 JSPF
stimulate with 2000 gls acid, frac 61,000 lbs sand, run 2-3/8" tbq and pkr, set pkr at 3089'.
Initiate production through 2-3/8" tbq.

14. I hereby certify that the foregoing is true and correct

Signed

M. Gay Davis

Title

Production Analyst

Date 12/12/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Lands and Mineral Resources

MAY 1 1998

Title

Date

Conditions of approval, if any:

*See Instruction on Reverse Side

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