

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

RECEIVED
MAY 26 1988
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Operator**
Robert L. Bayless

Address
P.O. Box 168, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	☐ Oil	☐ Dry Gas
☐ Recompletion	☐ Casinghead Gas	☐ Condensate	
☐ Change in Ownership			

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 464	Well No. 4	Pool Name, including Formation Wildcat Pictured Cliffs	Kind of Lease State, Federal or Fee Indian	Lease No. Jic. Cont. 464
Location Unit Letter <u>J</u> : <u>1850</u> Feet From The <u>South</u> Line and <u>1775</u> Feet From The <u>East</u>				
Line of Section <u>31</u> Township <u>30N</u> Range <u>3W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

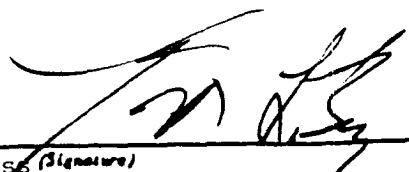
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Robert L. Bayless	P.O. Box 168, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	yes 3/29/88

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Robert L. Bayless (Signature)
Operator
(Title)
5/23/88
(Date)

OIL CONSERVATION DIVISION

MAY 26 1988

APPROVED _____
BY _____ Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)									
Oil Well	Cas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Ditch Res.		

Date Spudded	2/27/88	Date Compl. Ready to Prod.	3/21/88	Total Depth	4075' KB	P.B.T.D.	4019' KB		
Locations (D.F., RKB, RT, CR, etc.)	7014' GL 7026' RKB	Name of Producing Formation	Pictured Cliffs	Top Oil/Gas Pay	3926'	Tubing Depth	3940' KB	Depth Casing Shoe	3926 - 3952

TUBING, CASING, AND CEMENTING RECORD									
WOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	75 SX Class B (89 ft.	300 SX Class B (618ft.				
9 7/8"	7 5/8"	137' KB							
6 3/4"	4 1/2"	4064' KB							
	1 1/2"	3940' KB							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate	Tubing Pressure (Static - Lb)	Casing Pressure (Static - Lb)	Choke Size	Back Pressure
1006	3 hrs.							982 psig	985 psig	3/4"	