

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1535'FNL 850'FWL, Sec.11, T-30-N, R-7-W, NMPM</p>	<p>5. Lease Number NM-012694</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 30-6 Unit</p> <p>8. Well Name & Number San Juan 30-6 U#84A</p> <p>9. API Well No. 30-039-22651</p> <p>10. Field and Pool Blanco Mesaverde</p> <p>11. County and State Rio Arriba Co, NM</p>
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DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - TDT Logging	

13. Describe Proposed or Completed Operations

It is intended to run a TDT log on the subject well according to the attached procedure and wellbore diagram.

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14. I hereby certify that the foregoing is true and correct.

Signed *Theresa K. Helit* (BG) Title Regulatory Administrator Date 9/29/98

APPROVED BY */s/ Duane W. Spencer* Title _____ Date OCT 19 1998

CONDITION OF APPROVAL, if any:
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DMOCD

BURLINGTON RESOURCES

Date: 9/23/98

San Juan 30-6 # 84A TDT Logging Procedure

General Well Data:

Well Name: San Juan 30-6 # 84A
Location: E Sec. 11, T30N, R07W
County, State: Rio Arriba County, New Mexico
Formation: Pictured Cliffs

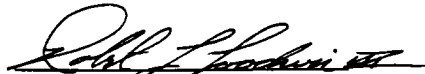
LAT : 36° 49.80'
LONG : 107° 32.74'

Project Overview:

This well is part of the 1999 TDT logging program. This program consists of 18 wells in the north east quarter of the basin that will be logged with Schlumberger's cased hole TDT tool. This tool will provide useful information to be used to evaluate the Pictured Cliffs formation in areas where there is little or no modern wireline control through the PC. The results of this program will help define the PC Extension play in the future.

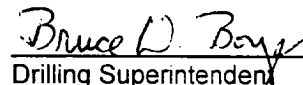
1. MIRU. Blow down casing. Kill well with 2% KCl. ND WH. NU BOP.
2. Pick up 2-3/8" tbg and tag PBTD at 5822'. TOOH (SN @ 5635'). Visually inspect.
3. RU wireline unit. Run 7" gauge ring to top of liner at 3227'. POOH with gauge ring.
4. TIH with 7" RBP. Set RBP in 7" casing at 3215'. Load hole with 50 Bbls 2% KCl. TOOH.
5. RU Schlumberger to run TDT log. Log from 3200' to 2200'. POOH.
6. TIH with retrieving tool on 2-3/8" tbg and unload hole. Engage RBP and TOOH.
7. If there is fill, TIH with 2-3/8" tbg and clean out to PBTD. TOOH.
8. Run production tbg string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and the remainder of the tubing.
9. ND BOP. NU WH. Pump off expendable check. Run broach on sandline. If well will not flow on its own, make a swab run to the seating nipple. RD and MOL. Return well to production.

Recommend:


Production Engineer 9-23-98

Approval:

 9/23/98
Regional Engineer

 9-29-98
Drilling Superintendent

Bobby Goodwin

326-9713 office

564-7096 pager

599-0992 home

San Juan 30-6 Unit # 84A

Unit E, Sec. 11, T30N, R07W

1535 FNL, 850 FWL

Rio Arriba County, NM

GL: 6221' KB: 6233'

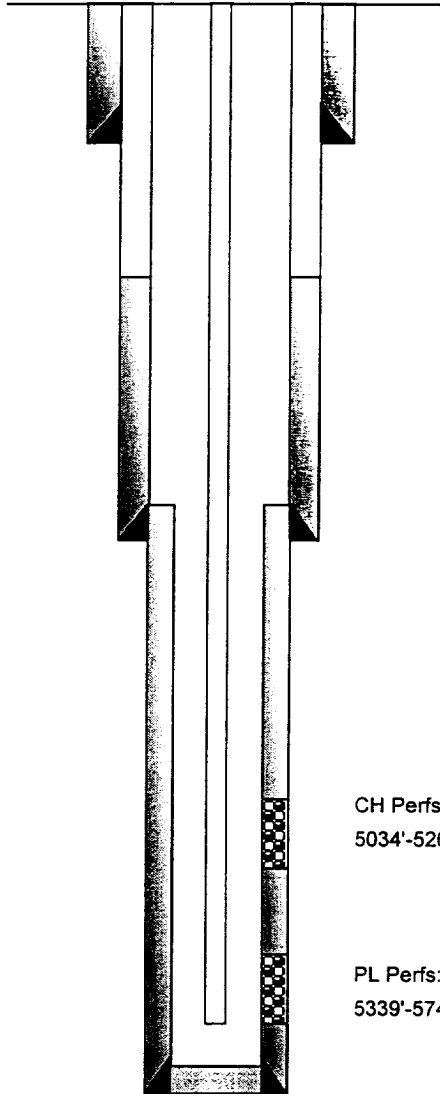
SPUD: 11/12/81

Surface Casing:
 9-5/8" 36# K55
 Set @ 212'
 Cement: 190 sxs
 Top: Circ to Surface

Intermediate Casing:
 7" 20# K55
 Set @ 3411'
 Cement: 290 sxs
 Top: 1150' (TS)

Tubing String:
 2-3/8" 4.7# J55
 Set @ 5733'

Production Liner:
 4-1/2" 10.5# K55
 Set @ 3227'-5841'
 Cement: 446 ft^3
 Top: Circ Inr top



Formation Tops:	
Ojo Alamo	2033'
Kirtland	2200'
Fruitland	2682'
Pictured Cliffs	3116'
Lewis	0
Cliffhouse	4717'
Menefee	5057'
Point Lookout	5373'

CH Perfs:
 5034'-5263'

PL Perfs:
 5339'-5746'

TD: 5841
 PBTD: 5822'

PERTINENT DATA SHEET
9/16/98

WELLNAME: San Juan 30-6 Unit # 84A		DP NUMBER: 69719					
		PROP. NUMBER:					
WELL TYPE: Blanco Mesaverde		ELEVATION:	DF 6233' GL 6221'				
LOCATION: 1535 FNL, 850 FWL Unit E, Sec. 11, T30N, R07W Rio Arriba County, NM		INITIAL POTENTIAL:	1,741 MCFD				
		INITIAL SITP:	474 psi				
OWNERSHIP: MV GW: 34.39% NRI: 27.99% SJBT: 0.00%		DRILLING:	SPUD DATE: 11/12/81 COMPLETED: 4/1/82 TOTAL DEPTH: 5841' PBTD: 5822'				
CASING RECORD:							
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC
12-1/4"	9-5/8"	36#	K55	212'	Casing	190 sxs	Circ to Surface
8-3/4"	7"	20#	K55	3411'	Casing	290 sxs	1150' (TS)
6-1/4"	4-1/2"	10.5#	K55	3227'-5841'	Casing	446 ft^3	Circ Inr top
	2-3/8"	4.7#	J55	5733'	Tubing	SN @ 5635'	
FORMATION TOPS:							
	Ojo Alamo	2033'			Menefee	5057'	
	Kirtland	2200'			Point Lookout	5373'	
	Fruitland Coal	2682'			Mancos		
	Pictured Cliffs	3116'			Gallup		
	Lewis				Greenhorn		
	Huerfanito Bentonite				Graneros		
	Cliffhouse	4717'					
LOGGING: GR/Density Neutron/Induction/Sidewall Neutron/Temperature Survey							
PERFORATIONS		PL	5339'-5746'				
		CH/MN	5034'-5263'				
STIMULATION:		PL	Frac w/ 149K gal. water, 56K # sand				
		CH/MN	Frac w/ 106K gal. water, 44K # sand				
WORKOVERS: None							
PRODUCTION:		MV			RESERVE INFORMATION:	MV	
Cumulative	1,203	MMCF			Gross EUR	2,369	MMCF
Current	240	MCFD			Gross Remaining Reserves	1,166	MMCF
PIPELINE: El Paso Natural Gas							