

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-080180A																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR El Paso Natural Gas Company <i>Meridian Co.</i>		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																			
3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 30-6 Unit																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 945'N, 1130'E At top prod. interval reported below At total depth		9. WELL NO. 441																			
14. PERMIT NO. <i>Oil Co. 1000</i> DATE ISSUED <i>Aug. 3</i>		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal																			
15. DATE SPUNDED 11-28-88 16. DATE T.D. REACHED 12-8-88 17. DATE COMPL. (Ready to prod.) 12-9-88 18. ELEVATIONS (OF RKB, RT, GB, ETC.)* 6866' GL 19. ELEV. CASINGHEAD 6866'		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T30N, R6W																			
20. TOTAL DEPTH, MD & TVD 3740' 21. PLUG. BACK T.D., MD & TVD 3739' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS		12. COUNTY OR PARISH Rio Arriba																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3739' - 3622' (Fruitland Coal)		13. STATE NM																			
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CN, NGR, CYB, CNL, dgt. Sonic w/WF, LDT-HR, DI-SFL		25. WAS DIRECTIONAL SURVEY MADE No																			
27. WAS WELL CORRED No																					
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3#</td><td>226'</td><td>12 1/4"</td><td>177 cf</td><td></td></tr><tr><td>7"</td><td>20 #</td><td>3617'</td><td>8 1/4"</td><td>1280 cf 1180</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3#	226'	12 1/4"	177 cf		7"	20 #	3617'	8 1/4"	1280 cf 1180	
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31. PERFORATION RECORD (Interval, size and number) 3739' - 3622' (Predrilled Liner)																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																
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33. PRODUCTION																					
DATE FIRST PRODUCTION 12-15-88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected WELL STATUS (Producing or shut-in)																					
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF WATER—BBL. GAS-OIL RATIO																					
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF WATER—BBL. OIL GRAVITY-API (CORR.)																					
SI-434 -----																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. TEST WITNESSED BY N. Rogers																					
35. LIST OF ATTACHMENTS Temp. Survey																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <i>J. D. Talcan</i>		TITLE Regulatory Affairs DATE DEC 16 1988 12-14-88																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2761'	2985'	ss. White cr-grn s.			
Kirtland	2985'	3400'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3400'	3740'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	2761' 2985' 3400'	