

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR El Paso Natural Gas Company		14. PERMIT NO.		DATE ISSUED OCT 03 1988		12. COUNTY OR PARISH Rio Arriba		13. STATE NM			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		15. DATE SPUDDED 7-16-88		16. DATE T.D. REACHED 08-03-88		17. DATE COMPL. (Ready to prod.) 08-03-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6200' GL		19. ELEV. CASINGHEAD 6200' GL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 900'S, 790'W At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-080713		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 30-6 Unit		8. FARM OR LEASE NAME San Juan 30-6 Unit		9. WELL NO. 434		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal	
11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 12, T-30-N, R-6-W NMPM		12. COUNTY OR PARISH Rio Arriba		13. STATE NM		14. PERMIT NO.		DATE ISSUED OCT 03 1988		15. DATE SPUDDED 7-16-88		16. DATE T.D. REACHED 08-03-88	
17. DATE COMPL. (Ready to prod.) 08-03-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6200' GL		19. ELEV. CASINGHEAD 6200' GL		20. TOTAL DEPTH, MD & TVD 2981'		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2843-2980' (Fruitland)		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN --		27. WAS WELL CORRED no		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 2843-63', 2905-2980' (predrilled liner)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED SEP 30 1988 FARMINGTON RESOURCE AREA	
38. DATE FIRST PRODUCTION		39. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing-capable of comm HC; to be sold when connected		40. WELL STATUS (Producing or shut-in) connected		41. DATE OF TEST		42. HOURS TESTED		43. CHOKER SIZE		44. PROD'N. FOR TEST PERIOD	
45. FLOW. TUBING PRESS. SI 395		46. CASING PRESSURE SI 1532		47. CALCULATED 24-HOUR RATE		48. OIL—BSL.		49. GAS—MCF.		50. WATER—BSL.		51. GAS-OIL RATIO	
49. OIL—BSL.		50. GAS—MCF.		51. WATER—BSL.		52. GAS-OIL RATIO		53. SIGNATURE BY <i>ky</i>		54. TITLE Regulatory Affairs		55. DATE 9-28-88	
56. SIGNED <i>Samuel Bradford</i>		57. TITLE NMOCC		58. DATE 9-28-88		59. SIGNATURE		60. TITLE		61. DATE		62. SIGNATURE	

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including, depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2165'	2370'	ss. White cr-grn s.			
Kirtland	2370'	2790'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2790'	2981'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	2165' 2370' 2790'	