

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Robert L. Bayless	Well API No. 30-039-24301
Address P.O. Box 168, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 464	Well No. 7	Pool Name, including Formation East Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No. Jic.Cont. 464
Location Indian				
Unit Letter D : 1190 Feet From The north Line and 1190 Feet From The west Line				
Section 29 Township 30N Range 3W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Robert L. Bayless	P.O. Box 168, Farmington, NM	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When ?
	yes	2/17/89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11/26/88	Date Compl. Ready to Prod. 1/25/89		Total Depth 4215'		P.B.T.D. 4116'			
Elevations (DF, RKB, RT, GR, etc.) 7238' GL 7250' RKB	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3815'		Tubing Depth 3868'			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	139'	130 sx Class B (153 fr ³)
7 7/8"	4 1/2"	4176'	200 sx Class B (412 fr ³)

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

RECEIVED
FEB 23 1989
OIL CON. DIV.
DIST. 1

GAS WELL

Actual Prod. Test - MCF/D 2428	Length of Test 3 hrs.	Bbls. Condensate/MMCF -0-	Gravity N/A
Testing Method (pilot, back pr.) Back Pressure Test	Tubing Pressure (Shut-in) 1095	Casing Pressure (Shut-in) 1100	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Robert L. Bayless Operator
Printed Name
2/22/89 Title
505/326-2659
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 01 1989
By Original Signed by FRANK T. CHAVEZ
Title SECRETARY DISTRICT # ?

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.