NO. OF COPIES RECEIVED										
DISTRIBUTION		HEWA	AEXICO OIL CONSE	RVATION COM	MISSION		Forms C-101 Revised 1-1-	65		
SANTA FE	+-	-				ſ		Type of Lease		
U.S.G.S.	-	1					STATE	— · — !		
LAND OFFICE	_	†				Ī	.5. State Oil	& Gas Lease No.		
OPERATOR		1								
	N FO	R PERMIT TO	DRILL, DEEPEN,	OR PLUG BA	CK			eement Name		
ia. Type of Work	_					_	•	uan 30-6 Unit		
b. Type of Well DRILL	DRILL DEEPEN PLUG BACK							8. Form or Lease Name		
OIL GAS	1			SINGLE V	MULT	PLE	-	an 30-6 Unit		
2. Name of Operator	1	OTHER	· · · · · · · · · · · · · · · · · · ·	ZONE LXI		.OME C	9. Well No.			
Meridian Oil	Inc.	•					445			
3. Address of Operator				-			מהוצני	d Pool, or Wildcat		
PO Box 4289, I	Farm	ington, NM	1 87499		C - +1		-Undes	Fruitland Coa		
4. Location of Well UNIT LETT	ER	LOCA	1450	FEET FROM THE	South	LINE				
AND 1025 FEET FROM		West Line	OF SEC. 13	TWP. 30N R	GE. 6W	нмрм				
AND 1025 FEET FROM	THE	inniinn		illiniilli	'IIII	tiinn	12. County			
							Rio Ar	riba		
HHHHHH	1111				11111					
							<u> </u>			
	IIII			19. Proposed Dep		A. Formation		20. Rotory or C.T.		
	7777		& Status Plug. Bond	2957 1	· · · · · · · · · · · · · · · · · · ·	Fruitla		Rotary x. Dote Work will stort		
21. Elevations (Show whether DI	г, к і, е	,		21B. Druffing Con	indetor		ZZ. Appro	2. Date work will start		
6164 GL		<u> </u>	cewide l							
***		PI	ROPOSED CASING AN	ID CEMENT PROC	GRAM					
SIZE OF HOLE	SIZ	E OF CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP		
12 1/4"		9 5/8"	32.3#	200'				circ.surface		
8 3/4"					u.ft.)				
6 1/4"		5 1/2"	23.0#	2957 '		do no	ot cem	ent		
	•									
The Fruitland	Coa	1 formatio	on will be o	completed.	•					
A 3000 psi WP	and	1 6000 psi	test double	e gate pre	event	er eau	ipped	with		
blind and pip	e ra	ms will be	e used for h	blow out	preve	ntion	on thi	s well.		
offind and pro				•	•					
This gas is d	edic	cated.						o ko an o o genera		
The W/2 of S	ecti	ion 13 is (dedicated to	o this we	11.		CE			
			,? .	No Of		II V	40709	ା 1983		
				1,416				• • • • • • • • • • • • • • • • • • •		
			(13)	119						
							1.0.4			
TIVE ZONE. GIVE BLOWOUT PREVE	HTER PR	OGRAM, IF ANY.				PRESENT PR	OBUCTIVE ZO	NE AND PROPOSED NEW PRODUC		
I hereby certify that the informa	Don ab	ove is true and com	plete to the best of my	knowledge and be	elief.					
Signed May S	Ela	full	Tiele Regul	atory Aff	<u>airs</u>		Date	08-88		
(This space fo	w State	Use)								
	_				OD DICT	n's	NIO	V 1 4 1988		
APPROVED BY	27	Juxa	TITLEDEPUTY OIL	& GAS INSPECT	UK, DIST	#3	DATENU	A T = 1900		
CONDITIONS OF APPROVAL,	IF AN	7:								

rorm (-102 Revised 10-1-

ENERGY MO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

•		All distances mus	t be from the sut	er beunderles d	the Section.		
Meridian Oil	Inc	دع	San	Juan 30-	-6 Unit	(fee)	445
Just Letter See	ction	Township	Rang	•	County	A i 1	
L	13 .	30 Morth	(5 West	RIO	Arriba	
1450	et from the SC	nith	. 10	025 .~	at from the	West	lin∙
round Level Elev.	Producing Fo	emotion	Pool		et train trie	·	Dedicated Acreoger
6164		and Coal		Basin			320 Acr
1. Outline the a		ated to the subject	ct well by co	lored pencil	or hachure	marks on t	he plat below.
	one lease is						hereof (both as to worki
3. If more than of dated by communications	one lease of munitization,	different ownershi unitization, force-	p is dedicated pooling.etc?		have the i		f all owners been conso
Yes [] No If	answer is "yes," t	ype of consoli	idation		1011	
	- 		dintiana	which have a	consile he	en consolid	lated. (Use reverse side
If answer is this form if no		owners and tract	deactibrious	waten nave a	ictually be		lated. (Use reverse side
Ma allawabla	will be assig	ned to the well unt	til all interest	s have been	consolidat	ed (by con	nmunitization, unitizatio
forced-pooling	c. or otherwise	e) or until a non-su	andard unit. e	liminating su	ch interest	s, has been	n approved by the Divisi
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