-					-		112112	
					20-	039-6	24343	
STATE OF NEW MEXIC						·		
ENERGY AND MINERALS DEPAR	ITMENT	OIL	CONSERVATIO			Form C-101 Revised 10-	.1.78	
WO. OF COFIES RECEIVED	<del></del>		P. O. BOX 201		,			
			ITA FE, NEW MEXICO 87501			SA. Indicate Type of Lease		
SANTA FE	<del>}</del>				1		ندعر	
U.S.G.S.	+				ľ	5. State Oil	& Gas Levise No.	
LAND OFFICE	+				Ļ	~~~~	<del>,,,,,,,,,,,</del>	
OPERATOR	<del>                                     </del>					///////		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
la. Type of Work						7. Unit Agre	ement Name	
DRILL 🔀			DEEPEN	PLU	IG BACK			
b. Type of Well			<del></del>	121		8. Farm or L	ease Name	
2. Name of Operator	0 <b>7</b> H I	ER	s	ZONE	ZONE		HAMIL	
2. Name of Operator	~			· · · · · · · · · · · · · · · · · · ·	7	9. Well No.		
HEYSE DIL	INC		<u> 303-78</u>	1-5077				
3. Address of Operator	^	~ b			1		d Pool, or Wildcat	
2/2 COLLEGE	PARK	DR.	4, NORIYAL	- 16		WILL	CAT-DAKO	
4. Location of Well UNIT LETTE		LOC	ATED 2200 PE	ET FROM THESC	UTH LINE	((((((		
<b>3</b> 22			<del></del>		1	<i>//////</i>	<del>XX</del> XX/////////	
AND 1525 PEET PROM	THE EAS	T LIN	E OF SEC. 2 TW	P. JON AGE.		777777		
						12. County		
						RIOAR	IRA	
						<i>111111</i>		
	TIIII	IIIII	19	, Proposed Depth	19A. Formation		20. Rotary or C.T.	
				2000	1 GRAM		KOTAKY	
21. Elevations (Show whether DF,	RT, etc.)			B. Drilling Contract	or .	1	. Date Work will start	
GROUND Elev.	7980	CA.	SH 17	-ony SM	<u> </u>	llov	<u>1, 25, 1485</u>	
23.			ROPOSED CASING AND	CENENT PROCEAU	1			
		F	RUPUSED CASING AND	CEMENT I ROOKAN	·			
SIZE OF HOLE		CASING	WEIGHT PER FOOT	SETTING DEP			EST TOP	
12.5	4:	5/8	32.30	20'	NO			
8 3/4	7"		24.00	250'	50	)	SURFACE	
	İ		1	I	1		1	
				-	1.4			
			cd	LI Si	. المعنية			

MOV2 3 1983

	UNLESS DRILLING IS COMMENCES SPUD NOTICE MUST BE SUBMITTE WITHIN 10 DAYS.	OIL CON.	•
N ABOVE SPACE DESC TIVE ZONE, GIVE BLOWOUT	RIBE PROPOSED PROGRAM: IF PROPOSAL IS PREVENTER PROGRAM, IF ANY.	S TO DEEPEN OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 2867
hereby certify that the i	nformation shows is true and complete to the	best of my knowledge and belief.	• (
Signed	Latin Tille V	ICE PRESIDENT	Date NOV, 22- 6783
(This s	pace for State Use)  Control Birds Title	EPUTY OIL & GAS INSPECTOR, DIST	1. # 11-23-82 NOV 23 1988
IF WELL I	OVAL. IF ANY: BLOW OUT S A PRODUCER A LON	PREVENTER IS IG STRING (PRODUC	REQUIRED
	MUST BE APPROVE		

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-7

All distances must be from the outer boundaries of the Section 30 N feet from the | cot from the Producing Formation Ground Level Elev. Dedicated Acreage: 7980 DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. WEST 5180 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location HO AC. t

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maried capy ? Second Capy ? API) 12-14-88.